



**GREENTECH ENERGY SYSTEMS A/S**

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Copenhagen, 24 November 2011

**Company Announcement No 50/2011**

## **Greentech Energy Systems A/S**

**INTERIM REPORT FOR THE PERIOD 1 JANUARY – 30 SEPTEMBER 2011**

## HIGHLIGHTS

### The “New Greentech” is a reality

- Combination of Greentech Energy Systems (Greentech) and GWM Renewable S.p.A (GWM) completed on 11 August 2011
- GWM Renewable Energy II S.p.A (GWM RE) contributed the entire share capital of GWM and the 50.03 % stake in Global Litator as consideration for the issue by Greentech of 53,722,347 shares at DKK 18.85 per share.

### Major increase in electricity generated, revenue and EBITDA

- 69% increase in pro-forma consolidated revenue for Q1 – Q3 to EUR 33,825K
- 264% increase in pro-forma consolidated EBITDA for Q1 – Q3 to EUR 11,983K
- Total electricity generated (gross) in Q1 – Q3 2011 of 240,350 MWh, a 64% increase.

### Two Polish projects ready for construction

- The Wojciechowo project (32.2 MW) is expected to be operative by the end of 2012. The project is developed and will be constructed and operated in a 50/50 joint venture with the largest state-owned Polish energy company Polska Grupa Energetyczna (PGE)
- The Ustka project (30 MW) has obtained the last outstanding permission and is ready for construction. The project is expected to be operative by the end of 2012.

### Financing and acquisition of 30 MW wind park in Spain

- The wind park is expected to produce more than 66,000 MWh annually and the revenue from the park is estimated to be EUR 5.5M with an EBITDA of EUR 4.7M.

### Events occurred after 30 September 2011

#### Monte Grighine project obtains permanent grid connection

Positive impacts:

- Greentech is able to draw the remaining EUR 2.5M under the project financing of the project
- Sale of the substation of the project to grid-owner Terna can be arranged which will free additional cash flow to Greentech in the range of EUR 4 – 5M
- Guarantees provided by Greentech to the project financing banks of up to EUR 124.7M will elapse
- Guarantees provided by Greentech to EDF EN of up to EUR 60M will elapse
- Following the sale of the substation to Terna, the parent company guarantee provided by Greentech towards Terna of EUR 3.65M will also elapse

#### New COO appointed

- Michele Lericci has joined the Management Board in Greentech Energy Systems A/S as Chief Operating Officer (COO) with responsibility for the total operation of wind, solar and energy plants.

#### Partial cancellation of construction stop of Cagliari II

- The court of Cagliari has partially cancelled the stop of the construction releasing 7 of 16 turbines and allowing the fulfillment of the works to finalise the wind farm
- Release of the remaining 9 turbines is expected shortly.

**Today at 3 pm CET a conference call in English will be hosted by the Management Board. The related presentation and dial-in numbers will be available on Greentech’s website ([www.greentech.dk](http://www.greentech.dk)) prior to the call taking place.**

The Board of Directors

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## INTERIM REPORT FOR THE PERIOD 1 JANUARY – 30 SEPTEMBER

### Financial highlights of the Group

EUR'000 Unaudited	1/7 - 30/9 2011	1/7 - 30/9 2010	1/1 - 30/9 2011	1/1 - 30/9 2010	Full year 2010
<b>Income statement</b>					
Revenue	9,448	7,635	22,227	11,558	20,825
Gross profit	2,254	1,193	7,575	2,608	4,618
EBITDA	1,339	1,207	7,570	1,685	-90
Earnings before interest and tax (EBIT)	31,068	80	33,552	-1,699	-2,089
Net financials	-2,464	-1,315	-5,739	-1,674	-1,108
<b>Profit/loss for the period</b>	<b>28,864</b>	<b>-1,472</b>	<b>29,242</b>	<b>-3,421</b>	<b>-2,712</b>
<b>Comprehensive income for the period</b>	<b>25,145</b>	<b>-1,472</b>	<b>23,695</b>	<b>-3,343</b>	<b>-3,683</b>
<b>Balance sheet</b>					
Non-current assets			466,819	118,325	134,447
Current assets			129,073	38,471	41,379
Assets classified as held for sale			0	0	7,615
<b>Total assets</b>			<b>595,892</b>	<b>156,796</b>	<b>183,441</b>
Share capital			71,623	21,667	21,667
<b>Equity</b>			<b>256,883</b>	<b>76,564</b>	<b>76,771</b>
Non-current liabilities			285,963	55,742	72,065
Current liabilities			53,046	24,490	32,019
Liabilities directly associated with the assets classified as held for sale			0	0	2,586
Net working capital (NWC)			25,103	383	3,984
<b>Cash flow</b>					
Cash flow from operating activities			-13,054	4,713	-985
Cash flow from investing activities			-41,122	-119,340	-63,232
Of which investment in property, plant and equipment			-57,438	-96,346	-34,379
Cash flow from financing activities			93,832	136,813	85,296
<b>Total cash flows</b>			<b>39,626</b>	<b>22,186</b>	<b>21,079</b>
<b>Key figures</b>					
Gross margin	23.9 %	15.6 %	34.1 %	22.6 %	22.2 %
EBITDA margin	14.2 %	15.8 %	34.1 %	14.6 %	-0.4 %
EBIT margin	328.8 %	1.0 %	151.0 %	-14.7 %	-10.0 %
Equity ratio			42.5 %	39.6 %	33.6 %
Return on invested capital (ROIC)			12.7 %	-3.0 %	-3.2 %
Return on equity			17.5 %	-8.9 %	-7.1 %
Gearing ratio			0.8	0.5	0.8
<b>Per share figures</b>					
Average number of shares, 1,000 shares			36,808	16,735	18,310
Number of shares at the end of the period, 1,000 shares			101,405	21,667	21,667
Earnings per share, (EPS Basic), EUR	0.78	-0.09	0.79	-0.20	-0.15
Net asset value per share, EUR			2.86	2.85	2.50
Price/net asset value			1.06	N/A	N/A
Actual price earnings (P/E Basic)			3.33	N/A	N/A
Dividend per share			0.00	0.00	0.00
Payout ratio (%)			0 %	0 %	0 %
Market price, end of period, EUR			2.65	N/A	N/A
<b>Average number of employees</b>			<b>96</b>	<b>53</b>	<b>45</b>
<b>Key figures relating to operations</b>					
Production in kWh (mio.)	48.6	7.1	70.4	8.7	16.0
Capacity, year-end (MW), net			225.0	13.9	13.9

The key ratios are calculated in accordance with "Recommendations & Financial Ratios 2010", issued by the Danish Society of Financial Analysts.

As the 2010 numbers only relates to the activities of GWM, and from 11 August 2011, the 2011 numbers also includes the combination of GWM and Greentech, it is not possible to make a comparison of the different periods.

## FINANCIAL REVIEW

The interim financial statements underlying this quarterly announcement have not been audited but have been presented under the accounting policies applying to the Greentech Group.

As described in the H1 report 2011 of 29 August 2011 Greentech and GWM Renewable Energy II S.p.A. (GWM RE) entered in the beginning of May 2011 into an agreement pursuant to which GWM RE would contribute to Greentech the entire share capital of GWM Renewable S.p.A. (GWM), and GWM RE's 50.03% stake in Global Litator (GL), as consideration for the issue by Greentech to GWM RE of 53,722,347 shares. For further information please refer to Company Announcement No 11/2011. The transaction was agreed and performed on 11 August 2011, creating the "New Greentech".

The interim financial statements for Q3 2011 and the period 1 January – 30 September 2011 is prepared pursuant to IFRS 3, by which the above mentioned non-cash contribution of GWM and GL into Greentech is treated as a reverse acquisition. This entails that Greentech is only included in the consolidated numbers as from 11 August 2011, whereby the actual results for the first nine months of 2011 for the "New Greentech" only includes app. 1.5 months result from Greentech and 9 months for GWM and GL. Additionally the comparison figures for 2010 only includes the results and balance sheet of GWM, thus the 2011 consolidated numbers are not comparable to the numbers for 2010.

Below is a comparison of relevant key financial highlights for the "New Greentech" according to IFRS 3 and pro-forma consolidated numbers for the combination of Greentech and the GWM/GL business for the entire period of 1 January – 30 September 2011 has been included:

	"New Greentech"		Pro-forma consolidation	
	2010	2011	2010	2011
Net production (GWh)	8.7	70.4	109.4	182.3
Revenue (MEUR)	11.6	22.2	20.0	33.8
EBITDA (MEUR)	1.7	5.1	3.3	12.0
EBITDA margin (%)	14.6%	23.0%	16.5%	35.6%
EBIT (MEUR)	-1.7	33.6	-4.1	0.2
Net financials (MEUR)	-1.7	-5.7	-3.4	-7.5
Result for the period (MEUR)	-3.4	29.2	-6.6	-5.7

### Revenue

In Q3 2011 the "New Greentech" realised revenue of EUR 9,448K and for the first 9 months of 2011 the realised revenue was EUR 22,227K. The pro-forma consolidated revenue for the first 9 months of 2011 shows an increase in revenue of 69 % from EUR 20,011K in 2010 to EUR 33,825K.

The pro-forma consolidated revenue can be specified as follows:

(EUR'000)	Revenue		%
	Q1 - Q3 2010	Q1 - Q3 2011	
<b>Wind</b>			
Denmark	933	1,094	17.3%
Germany	1,517	1,838	21.2%
Poland	180	208	15.7%
Italy	5,209	10,464	100.9%
Spain	0	99	N/A
<b>Wind total</b>	<b>7,839</b>	<b>13,704</b>	<b>74.8%</b>
<b>Solar</b>			
Italy	1,752	12,639	404.6%
Spain	1,013	4,112	306.0%
<b>Solar total</b>	<b>2,764</b>	<b>16,752</b>	
<b>Environment</b>	<b>8,794</b>	<b>2,457</b>	<b>-28.8%</b>
Other	613	912	48.7%
<b>Total</b>	<b>20,011</b>	<b>33,825</b>	<b>69.0%</b>

The material improvement of revenue derives partly from the new wind production capacity in Italy and new solar production capacity in Italy/Spain, which has been fully operational for this quarter, and partly significantly improved wind conditions in Denmark and Poland compared to the same period last year. However the unsatisfactory wind conditions in Italy have had a negative impact on the revenue for the period.

#### *EBITDA*

In Q3 2011 EBITDA for the “New Greentech” amounts to EUR 1,590K, and for the period 1 January – 30 September 2011 EBITDA amounts to EUR 5,099K. The pro-forma consolidated EBITDA for the period 1 January – 30 September 2011 amounts to EUR 12,032K, which is an improvement of EUR 6,884K compared to the same period in 2010. The increase of the pro-forma consolidated EBITDA is primarily related to the operational new capacity in Italy/Spain, which commenced in 2010, but only in 2011 is fully operational and also the implemented cost savings in the administration. The EBITDA margin in the pro-forma consolidated numbers has improved from 16.5% in the first nine months of 2010 to 35.4% in the same period of 2011.

#### *Negative goodwill*

The Q3 2011 and the period 1 January – 30 September 2011 is materially impacted by the negative goodwill recognised as a consequence of the reverse acquisition. As required by IFRS 3, the fair value (purchase price) has been calculated as the number of equity interests that GWM would issue to give to the remaining GES shareholders the same percentage of equity interest in the Combined Group that results from the reverse acquisition. The corresponding fair value is determined at EUR 126,488K, based on the price per share as of 11 August 2011 of DKK 17.8.

The management of GWM has reviewed and evaluated the assets and liabilities existing in Greentech at the acquisition date at fair value. Additionally any “off-balance” items is considered and if there is a risk related to the “off-balance” items, the value of the risk is de-

terminated and also the likelihood of the risk to materialise. The product of the value and likelihood is included in the balance sheet as a provision.

The adjusted equity of Greentech based on the above as of 11 August 2011 is due to the adjustments EUR 159,053.

The following table summarises the impact of the fair value adjustments performed by the management of GWM:

**Amounts in EUR'000**

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Fair value (purchase price)	126,488
Carrying amount of assets and liabilities acquired	159,053
Excess of carrying amount of net assets acquired over purchase price	-32,565
<i>Allocated on a preliminary basis to:</i>	
Negative goodwill	32,565

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According to IFRS 3.36 a new review of the fair value of the assets and liabilities should be performed, when there is a negative goodwill. The management of GWM has performed such a second review and also made a sanity check of the negative goodwill. Due to the current (and now more than 3 years lasting) difficulty in obtaining (project)financing, the value of small and medium sized companies heavily dependent on financing (e.g. renewable companies, real estate companies, banking sector) are under pressure. Many of the listed companies in this category are trading below book value. Due to this it is not uncommon that a good bargain can be made by resourceful acquirers.

*Net financials*

Net financials for the Q3 2011 which for the "New Greentech" amounts to a negative EUR 2,464K are affected by increased interest charges related to the commenced production capacity. The pro-forma consolidated net financials for Q1 – Q3 2011 amount to a negative EUR 7,529K, which is an increase of EUR 4,175K compared to the same period in 2010. The increase is related to the material increase in commenced production capacity.

*Result*

The result for Q3 2011 is a profit of EUR 28,864K, which is in line with expectations, and the result for the period 1 January – 30 September 2011 is a profit of EUR 29,242K, which also meets the Company's expectations. The pro-forma consolidated result for the first nine months of 2011 is a loss of EUR 5,650K, which is an improvement of EUR 984K compared to the same period last year. In the consolidated pro-forma result the negative goodwill has not been included. The increase is due to the new operational projects that has commenced production during 2010/2011 and the synergies obtained by the combination of GWM and Greentech.

*Cash flow*

The cash flows from operating activities for the first nine months of 2011 amount to a negative EUR 13,054K. Cash flows from investing activities amount to a negative EUR 41,122K whereas cash flows from financing activities amount to EUR 93,832K. In total cash flows for the period amount to EUR 39,626K.

## ACTIVITIES

With the combination of Greentech and GWM which was completed on 11 August 2011, the “New Greentech” took the first step towards becoming a leading group within the renewable energy and environmental sectors in Europa with assets in different technologies and markets.

A description of the “New Greentech”'s various activities within wind, solar, hydro and environment is provided below.

### Operation

#### Wind

At the end of September 2011 the Company's operational wind production capacity reached 250.15 MW gross and 193.95 MW net. The operating capacity is distributed on 12 wind farms located in Denmark, Germany, Poland, Italy and Spain.

In September 2011, Greentech completed the acquisition of a 30 MW wind farm located in Tarragona, Catalonia, Spain of which 28 MW is currently in operation. The financing agreement for the project was finalized in the end of July 2011. The overall facility, which is granted by two leading Spanish banks, Banco Santander and Banco Sabadell, amounts to EUR 41.9M, corresponding to 75% of the total investment.

In August 2011, the 15% of the share capital of Minerva Messina, which had been seized since September 2010 by the Italian authorities, was released.

#### Solar

At the end of September 2011, Greentech's operational solar production capacity distributed in Italy and Spain amounted to 40.17 MW gross and 30.99 MW net. The production capacity is distributed on 13 plants of which 11 are located in Italy and two are situated in Spain.

### Construction

At the end of September 2011, wind activities of a total of 88.10 MW gross and 72 MW net was under construction. The construction projects are the Cagliari II project in Italy, the Wojciechowo and Ustka projects in Poland and the last turbine of 2 MW on the newly acquired Spanish wind farm Conesa.

The construction of the Cagliari II project is almost completed. On 22 November 2011, the Court in Cagliari partly cancelled the stop of the construction initiated in June 2011 for preemptive reasons due to irregularities allegedly committed in the development of the project during the period from 2003 to 2008. The full cancellation of the construction stop is expected shortly.

All permits for the start of construction of the Polish Wojciechowo project (32.2 MW) are obtained and agreement of connection to the electricity net has also been obtained. The project is ready for construction which is expected to commence in Q1 2012. All main contracts are currently being finalized.

The construction of the 30 MW Polish wind project Ustka is scheduled to commence in H1 2012. Advanced negotiations of all supply contracts for electrical and civil works are still

progressing satisfactorily with expected finalisation in Q1 2012. The final turbine selection process is still ongoing and the project financing negotiation is to commence soon. Currently investigating activities towards obtaining authorization for 5 additional turbine locations has commenced. If permission is granted, the total capacity could be increased to 40 MW. EDF has an option to participate as equity partner in this project (according to the Corporation Agreement concluded on 18 May 2009). In relation to this, intensive works on legal, technical and financial due diligence of the project are ongoing.

## Development

At 30 September 2011, the Company's gross capacity under development was 666.7 and the net capacity was 665.1. The development portfolio primarily consists of wind projects located in Poland and Italy.

In the first nine months of 2011, especially Greentech's development portfolio in Poland has showed significant progress. In addition to the Wojciechowo and Ustka projects which are now ready for construction, progress has been made regarding the Polish Smolecin project (60 MW). This project is planned to be situated in the area of two adjacent municipalities where changes had to be made to the Local Land Use Plans (LLUP) to enable the wind farm location. So far the extensive work has successfully led to changes in one of the municipalities and during the coming months, the activity will continue in the other municipality.

## Acquisition pipeline

With the acquisition portfolio Greentech aims at increasing the Company's technological and geographical diversification. At 30 September the acquisition pipeline constituted 15.72 gross and net. The acquisition pipeline consists of 3 solar projects in Italy and 2 hydro power projects in Montenegro.

The Company's capacity in operation, under construction, under development and in the acquisition pipeline breaks down on segments and countries as follows:

(MW)	Production capacity				Under construction		Under development		Acquisition pipeline	
	31-Dec-10		30-Sep-11		30-Sep-11		30-Sep-11		30-Sep-11	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
<b>Wind</b>										
Denmark	15.45	15.45	15.45	15.45	0.00	0.00	0.00	0.00	0.00	0.00
Germany	36.90	30.15	36.90	30.15	0.00	0.00	0.00	0.00	0.00	0.00
Poland	1.60	1.60	1.60	1.60	62.10	46.00	232.20	232.20	0.00	0.00
Italy	168.20	118.75	168.20	118.75	24.00	24.00	374.50	372.90	0.00	0.00
Spain	0.00	0.00	28.00	28.00	2.00	2.00	0.00	0.00	0.00	0.00
Norway	0.00	0.00	0.00	0.00	0.00	0.00	30.00	30.00	0.00	0.00
<b>Total wind</b>	<b>222.15</b>	<b>165.95</b>	<b>250.15</b>	<b>193.95</b>	<b>88.10</b>	<b>72.00</b>	<b>636.70</b>	<b>635.10</b>	<b>0.00</b>	<b>0.00</b>
<b>Solar</b>										
Italy	6.87	4.12	28.27	23.98	0.00	0.00	30.00	30.00	1.82	1.82
Spain	11.90	7.00	11.90	7.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total solar</b>	<b>18.77</b>	<b>11.12</b>	<b>40.17</b>	<b>30.99</b>	<b>0.00</b>	<b>0.00</b>	<b>30.00</b>	<b>30.00</b>	<b>1.82</b>	<b>1.82</b>
<b>Hydro</b>										
Montenegro	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.90	13.90
<b>Total</b>	<b>240.92</b>	<b>177.07</b>	<b>290.32</b>	<b>224.94</b>	<b>88.10</b>	<b>72.00</b>	<b>666.70</b>	<b>665.10</b>	<b>15.72</b>	<b>15.72</b>



## Production

For Q3 2011 and for the first nine months of 2011 the installed production capacity generated the following (compared to the numbers of 2010):

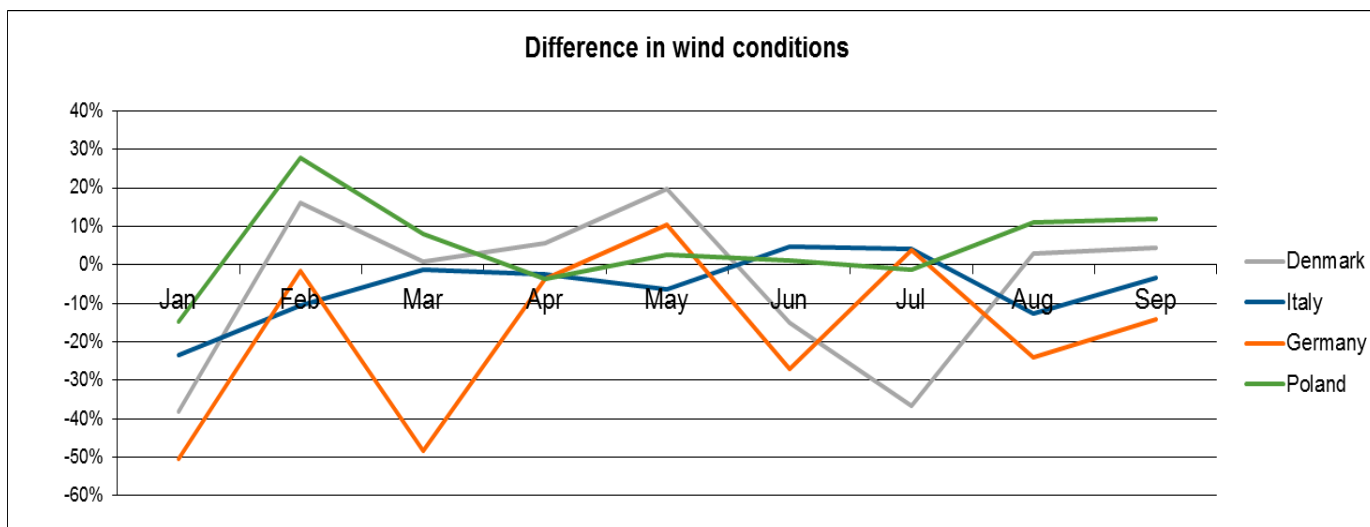
(MWh)	Production							
	Q3 2010		Q3 2011		1 Jan - 30 Sep 2010		1 Jan - 30 Sep 2011	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
<b>Wind</b>								
Denmark	5,028	5,028	4,844	4,844	16,132	16,132	20,159	20,159
Germany	10,464	7,676	13,192	9,450	35,236	25,957	40,839	30,520
Poland	593	593	593	593	1,687	1,687	2,096	2,096
Italy	33,306	23,851	37,985	27,370	78,638	56,952	133,039	98,685
Spain	-	-	798	798	-	-	798	798
<b>Total wind</b>	<b>49,391</b>	<b>37,148</b>	<b>57,412</b>	<b>43,055</b>	<b>131,693</b>	<b>100,728</b>	<b>196,931</b>	<b>152,258</b>
<b>Solar</b>								
Italy (1)	3,798	2,279	14,011	11,844	3,798	2,279	27,674	20,833
Spain (2)	5,857	3,434	5,937	3,491	11,102	6,417	15,745	9,258
<b>Total solar</b>	<b>9,655</b>	<b>5,713</b>	<b>19,948</b>	<b>15,335</b>	<b>14,900</b>	<b>8,696</b>	<b>43,419</b>	<b>30,091</b>
<b>Total</b>	<b>59,046</b>	<b>42,861</b>	<b>77,360</b>	<b>58,390</b>	<b>146,593</b>	<b>109,424</b>	<b>240,350</b>	<b>182,349</b>

(1) Greentech's ownership share of the solar project Cerveteri is 51% and Carlota is 50.03%.

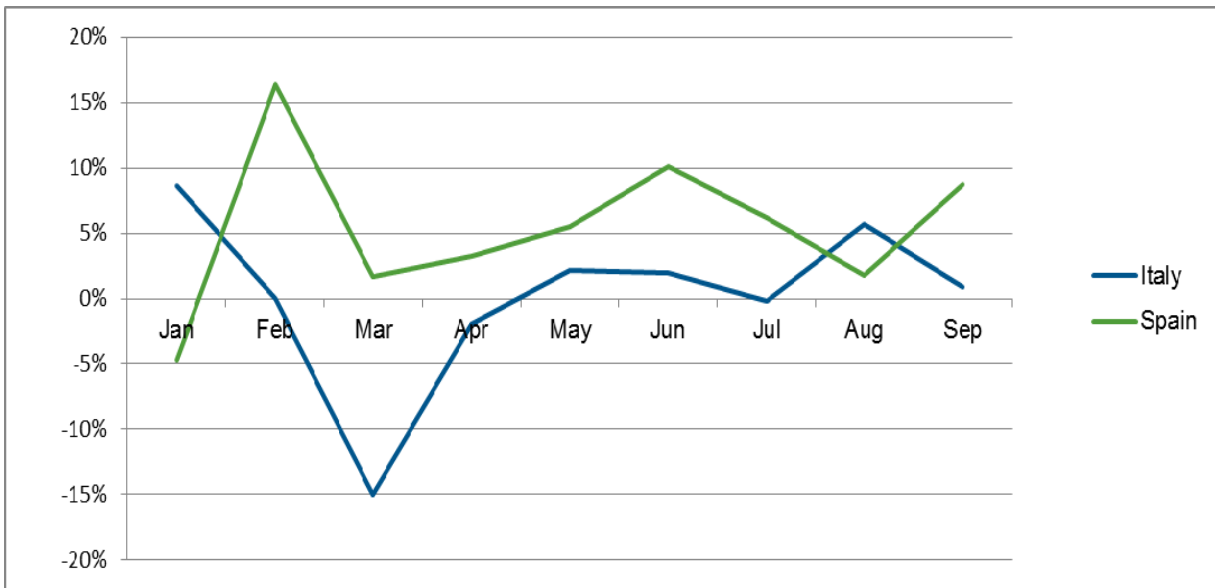
Greentech's ownership share of the solar projects Vaglio 1, Vaglio 2, Nardò Nanni, Ugento1, Torremaggiore and Alessano Bortone was as 60% starting from the acquisition in July 2010 up to June 2011. From June 2011 onwards Greentech's share is 100%.

(2) Carlota and Fotocampillos' 2010 YTD figures are calculated from the month of the acquisition in March and May 2010.

The wind production generated has been materially affected by the varying wind conditions prevailing in the Company's markets and especially Germany and partly Italy and Denmark have been below expectations. The actual wind conditions for the first 9 months of 2011 compared to last year and expectations are specified below:



The solar production generated in the period has been very good in both Italy and Spain. Solar conditions for the first nine months of 2011 have exceeded expectations with +0.4% in Italy and +6.2% in Spain. The actual solar conditions for the first nine months of 2011 compared to expectations are specified below:



## Environment

Greentech operates in the environmental sector through Gruppo Zilio, which is a leading Italian company focusing on construction of solar plants; development of facilities for the treatment of drinking water; development and construction of plants for the production of energy from hydropower and biomass; and development of monitoring and control systems.

During the first nine months of 2011, Gruppo Zilio has constructed and connected solar plants of a total of 23 MW (including two of Greentech's major solar plants). A large number of water treatment plants have been installed/revamped/tested and in Zilio's recently completed laboratory, analysis of the characterization and engineering of new water treatment techniques as well as the validation of existing processes is ongoing. During 2011 Zilio has started negotiations with agricultural product processing industries in order to provide biomass supply to its eventual plants. Finally, in the service division, Zilio has launched a new monitoring system for the control of multiple systems simultaneously.

## EVENTS OCCURRED AFTER 30 SEPTEMBER 2011

### Permanent grid connection for Monte Grighine

In the beginning of October 2011 the Monte Grighine project obtained a permanent grid connection from the Italian Ministry of Economical Development and the Ministry of Environment. At the same time an agreement to end all outstanding legal procedures with the Region of Sardinia was concluded and signed by the Region (“delibera della giunta regionale”).

With this major achievement the project is now fully finalised which has the following positive impact for Greentech:

- Greentech is able to draw the remaining EUR 2.5M under the project financing of the project.
- It is now possible to proceed with the sale of the substation of the project to grid-owner Terna. This will free additional cash flow to Greentech in the range of EUR 4 – 5M.
- Guarantees provided by Greentech to the project financing banks of up to EUR 124.7M will elapse.
- Guarantees provided by Greentech to EDF EN of up to EUR 60M will elapse.
- Following the sale of the substation to Terna, the parent company guarantee provided by Greentech towards Terna of EUR 3.65M will also elapse.

### New COO appointed

As referred in Company Announcement No 47/2011, Michele Lericci has joined the Management Board in Greentech Energy Systems A/S as Chief Operating Officer (COO). By the appointment as COO Michele Lericci will undertake the responsibility for the total operation of wind, solar and energy plants in Greentech.

### Cagliari II

As referred in Company Announcement No 49/2011, the construction stop of Cagliari II has been partly cancelled by releasing 7 of 16 turbines and allowing the fulfillment of the works to finalise the wind farm. Greentech has been working hard to fulfill all the compliance issues with the authorities and considers the release of the remaining 9 turbines a mere formality which will shortly allow the public prosecutor to close the case.

## UPDATED OUTLOOK FOR THE CURRENT YEAR

The expectations for the financial year 2011 for Greentech are based on the realised production/revenue and EBITDA for the nine months of 2011 and estimates and assumptions of the production/revenue and EBITDA for the remaining of 2011. The estimates and assumptions have been prepared in accordance with the recognition and measurement requirements of the International Financial Reporting Standards (IFRS) and the ordinary internal procedures for preparing the Company's forecasts for a future period.

Management believes that the key assumptions underlying the Company's prospective financial information for the financial year 2011 relate to:

- implementation of expected cost cuts and synergies;
- energy prices, including in particular maintenance of current tariffs;
- weather conditions;
- general economic trends, including interest rate levels;
- demand for contractor and service and maintenance work.

Moreover, the Company's estimates are based on the following specific assumptions:

### Net production/revenue

- A significant rise in net production for 2011 as a result of the non-cash contribution to the Company of GWM's activity and of the purchase of the Conesa wind farm in Spain, which will have full production in the fourth quarter of 2011;
- Normal operations in the remainder of 2011 and an average year in terms of wind conditions and number of sunshine hours;
- No changes to the expectations of the settlement prices for the production compared to August 2011;
- The expected demand for contractor and service/maintenance work has not had and will not have the anticipated level in 2011;
- Tenders in the Environment and Energy sector has not opened up and will not open up in the expected level in 2011.

### EBITDA

- The expected economies of scale for the Combined Group will not take full effect in 2011.

## Prospective financial information for the financial year 2011

Management's updated expectations for 2011 for Greentech, as compared with realised results for 2009 and 2010 and the profit guidance for 2011 announced in connection with the publication of Greentech's H1 report for 2011, can be specified as follows:

Pro-forma consolidated expectations 2011				
	Actual 2009 (1)	Actual 2010	Estimate 2011 (August 2011)	Updated outlook 2011
Net Production (GWh)	97	179.4	285 - 295	275 - 285
Revenue (MEUR)	10.1	35.4 (2)	50 - 55(3)	45 - 50(4)
Revenue, associates (MEUR)	1.5	6.3	10 - 14	8 - 11
<b>Total revenue (MEUR)</b>	<b>11.6</b>	<b>41.7</b>	<b>60 - 69</b>	<b>53 - 61</b>
EBITDA (MEUR)	2.2	2.3	18 - 21	15 - 18
EBITDA, associates (MEUR)	0.8	4.0	6 - 8	6 - 8
<b>Total EBITDA (MEUR)</b>	<b>3.0</b>	<b>6.3</b>	<b>24 - 29</b>	<b>21 - 26</b>

(1) Only numbers from Greentech is included, as GWM was founded during 2010

(2) Revenue of MEUR 15.6 is related to the Environment Business

(3) Revenue of MEUR 11 - 13 is related to the Environment Business

(4) Revenue of MEUR 5 is related to the Environment Business

The adjustment of the expected revenue is primarily related to activity lower than expected in the Environment Business. Additionally, the wind conditions in both Germany and Italy have been below normal and expected level, which has also had an impact on the expected production and revenue.

The EBITDA is adjusted accordingly to the above. As the EBITDA in the Environment Business is at a low level, the decrease of EBITDA is only limited.

When reviewing the updated expectations for 2011, emphasis should be made on the fact that the updated revenue for 2011 includes revenue from the activities of the business area Environment and Energy, which is not related to the production of GWh.

A profit is expected for 2011, attributable to the negative goodwill in connection with the non-cash contribution, which under the International Financial Reporting Standards (IFRS) is to be recognised in the income statement of 2011.

## Financial expectations for the “New Greentech” for the period 11 August – 31 December 2011

The above expectations for 2011 were prepared based on the pro-forma consolidated numbers for the entire financial year ending 31 December 2011. For accounting purposes, the non-cash contribution of GWM into Greentech is treated as a reverse acquisition pursuant to IFRS 3 in the consolidated financial statements of Greentech for 2011. This entails that Greentech will only be consolidated in GWM as from 11 August 2011. The expected actual results for the “New Greentech” (five months for Greentech and the full year for GWM) for 2011 are thus not comparable with the above-mentioned expectations. The consolidation of Greentech in GWM from 11 August 2011 will result in the following financial expectations for 2011, which will be comparable to the consolidated financial statements for 2011.

- Production: 150 – 160 GWh
- Revenue: EUR 33 – 38M
- EBITDA: EUR 14 – 17M

## Outlook 2012

Based on the current operational renewable energy portfolio of Greentech and the expectations for completion of projects under construction/acquisition in 2011 and 2012, the following operational capacity is expected at the end of 2012:

		Production capacity			
(MW)		30-sep-2011		31-Dec-12	
		Gross	Net	Gross	Net
<b>Wind</b>					
	Denmark	15.45	15.45	15.45	15.45
	Germany	36.90	30.15	36.90	30.15
	Poland	1.60	1.60	63.70 <sup>(1)</sup>	47.60
	Italy	168.20	118.75	192.20	142.75
	Spain	28.00	28.00	30.00	30.00
	Norway	0.00	0.00	0.00	0.00
	<b>Total wind</b>	<b>250.15</b>	<b>193.95</b>	<b>338.25</b>	<b>265.95</b>
<b>Solar</b>					
	Italy	28.3	24.0	30.1	25.8
	Spain	11.9	7.0	11.9	7.0
	<b>Total solar</b>	<b>40.2</b>	<b>31.0</b>	<b>42.0</b>	<b>32.8</b>
<b>Total</b>		<b>290.35</b>	<b>224.95</b>	<b>380.25</b>	<b>298.75</b>

(1) The additional expected production capacity in Poland is not expected to generate production/revenue in 2012, as the finalisation of the construction is expected around year-end 2012.

Management's expectations for 2012 for the "New Greentech", as compared with Greentech's pro-forma consolidated results for 2010 and estimate for 2011 can be specified as follows:

<b>Outlook 2012</b>			
	<b>Actual 2010</b>	<b>Estimate 2011</b>	<b>Estimate 2012</b>
Net Production (GWh)	179.4	275 - 285	340 - 350
Revenue (MEUR)	35.4 (1)	45 - 50 (2)	62 - 67 (3)
Revenue, associates (MEUR)	6.3	8 - 11	10 - 13
<b>Total revenue (MEUR)</b>	<b>41.7</b>	<b>53 - 61</b>	<b>72 - 80</b>
EBITDA (MEUR)	2.3	15 - 18	34 - 37
EBITDA, associates (MEUR)	4.0	6 - 8	8 - 10
<b>Total EBITDA (MEUR)</b>	<b>6.3</b>	<b>21 - 26</b>	<b>42 - 47</b>

(1) Revenue of MEUR 15.6 is related to the Environment Business

(2) Revenue of MEUR 5 is related to the Environment Business

(3) Revenue of MEUR 10-12 is related to the Environment Business

### **Forward-looking statements**

*This Interim Report contains forward-looking statements reflecting Management's current perception of future trends and financial performance. Statements relating to 2011 and the subsequent years are inherently subject to uncertainty, and Greentech's actual results may therefore differ from the projections. Factors that may cause such variance include, but are not limited to, changes in macro-economic and political conditions - particularly in Greentech's principal markets, changes to the supplier situation and approval procedures, volatility in power prices, regulatory changes, possibilities of obtaining and terms and conditions for project funding, etc.*

*This Interim Report does not constitute an invitation to buy or trade shares in Greentech Energy Systems A/S.*

## OTHER MATTERS

### Company announcements

- 1/2011 *Monthly Update for December 2010*
- 2/2011 *Monthly Update for January 2011*
- 3/2011 *Update on expected Q4 and FY 2010 results*
- 4/2011 *Monthly Update for February 2011*
- 5/2011 *Agreements regarding delivery, construction and bridge financing for Cagliari II*
- 6/2011 *Annual Report 2010*
- 7/2011 *Status report regarding Minerva Messina*
- 8/2011 *Monthly Update for March 2011*
- 9/2011 *Minutes of Annual General Meeting 2011*
- 10/2011 *Greentech plans to buy-back up to 10 % own shares*
- 11/2011 *Greentech and GWM Renewable Energy have signed an agreement to combine the two groups*
- 12/2011 *Monthly Update for April 2011*
- 13/2011 *Interim Report Q1 2011*
- 14/2011 *Temporary stop of construction of Energia Alternativa*
- 15/2011 *Share purchase agreement signed to acquire a 30 MW wind farm*
- 16/2011 *Monthly Update for May 2011*
- 17/2011 *Announcement of significant position*
- 18/2011 *Announcement of significant position*
- 19/2011 *Transaction by executive employees and close relations of executive employees*
- 20/2011 *Transaction by executive employees and close relations of executive employees*
- 21/2011 *New investors in GWM RE II*
- 22/2011 *Monthly Update for June 2011*
- 23/2011 *Finalize financing of 30 MW Wind Farm in Spain*
- 24/2011 *Greentech publishes prospectus regarding directed offering*
- 25/2011 *Greentech completes capital increase*
- 26/2011 *Acquisition of controlling shareholding in Greentech*
- 27/2011 *Announcement of significant position*
- 28/2011 *Transactions by executive employees and close relations of executive employees*
- 29/2011 *Transactions by executive employees and close relations of executive employees*
- 30/2011 *Release of seized Minerva Messina shares*
- 31/2011 *Announcement of significant position*
- 32/2011 *Announcement of significant position*
- 33/2011 *Offer Advertisement - Mandatory tender offer*
- 34/2011 *Statement from the Board of Directors*
- 35/2011 *Monthly Update for July 2011*
- 36/2011 *The Wojciechowo project ready for construction*
- 37/2011 *Interim Report for H1 2011*
- 38/2011 *Greentech has completed the acquisition of Spanish wind farm*
- 39/2011 *The Ustka project ready for construction*
- 40/2011 *Result - Mandatory tender offer from GWM Renewable Energy II S.p.A.*
- 41/2011 *Monthly update for August 2011*
- 42/2011 *Announcement of significant position*
- 43/2011 *Transactions by executive employees and close relations of executive employees*
- 44/2011 *Transactions by executive employees and close relations of executive employees*
- 45/2011 *Permanent grid connection for Monte Grighine obtained*
- 46/2011 *Monthly update for september 2011*
- 47/2011 *New appointed COO joins the Management Board*
- 48/2011 *Monthly Update for October 2011*
- 49/2011 *Partial unseizure of Cagliari II*



## Financial calendar

Interim report for Q1 2011	26 May 2011	Published
Interim report for Q2 2011	29 August 2011	Published
Interim report for Q3 2011	24 November 2011	This announcement
Interim Report for Q4 2011	21 February 2012	
Annual report 2011	22 March 2012	
Annual General Meeting 2012	17 April 2012	
Interim Report for Q1 2012	16 May 2012	
Interim Report for Q2 2012	15 August 2012	
Interim Report for Q3 2012	14 November 2012	

## INTERIM REPORT FOR THE PERIOD 1 JANUARY – 30 SEPTEMBER

### Income statement

<b>EUR'000</b> Unaudited	1/7 - 30/9 2011	1/7 - 30/9 2010	1/1 – 30/9 2011	1/1 – 30/9 2010	Full year 2010
Revenue	9,448	7,635	22,227	11,558	20,825
Production costs	-7,194	-6,442	-14,652	-8,950	-16,207
<b>Gross profit</b>	<b>2,254</b>	<b>1,193</b>	<b>7,575</b>	<b>2,608</b>	<b>4,618</b>
Administrative expenses	-3,531	-1,138	-8,077	-4,332	-6,848
Other operating income	0	0	0	0	116
Negative goodwill	32,565	0	32,565	0	0
Income from investments in as- sociates	-220	25	1,489	25	25
<b>Operating profit/loss</b>	<b>31,068</b>	<b>80</b>	<b>33,552</b>	<b>-1,699</b>	<b>-2,089</b>
Financial income	325	32	595	45	68
Financial expenses	-2,789	-1,347	-6,334	-1,719	-1.176
<b>Profit/loss before tax</b>	<b>28,604</b>	<b>-1,235</b>	<b>27,813</b>	<b>-3,372</b>	<b>-3,197</b>
Tax on profit/loss for the period	260	-237	1,429	-49	531
<b>Profit/loss for the period from continuing operations</b>	<b>28,864</b>	<b>-1,472</b>	<b>29,242</b>	<b>-3,421</b>	<b>-2,666</b>
Loss after tax for the period from discontinued operations	0	0	0	0	-46
<b>Profit/loss for the period</b>	<b>28,864</b>	<b>-1,472</b>	<b>29,242</b>	<b>-3,421</b>	<b>-2,712</b>
Is distributed as follows:					
Profit/loss in subsidiaries at- tributable to minority sharehold- ers	114	-265	426	-362	-252
Profit/loss for the period attribut- able to the Greentech Group	<b>29,978</b>	<b>-1,207</b>	<b>29,668</b>	<b>-3,059</b>	<b>-2,460</b>
<b>EARNINGS PER SHARE</b>					
Earnings per share (EPS)	0.78	-0.09	0.79	-0.20	-0.15
Diluted earnings per share (D- EPS)	0.78	-0.09	0.79	-0.20	-0.15

## INTERIM REPORT FOR THE PERIOD 1 JANUARY – 30 SEPTEMBER

### Statement of comprehensive income

<b>EUR'000</b> Unaudited	<u>1/7 - 30/9</u> 2011	<u>1/7 - 30/9</u> 2010	<u>1/1 – 30/9</u> 2011	<u>1/1 – 30/9</u> 2010	<u>Full year</u> 2010
Profit/loss for the period	28,864	-1,472	29,242	-3,421	-2,712
Other recognised income and expenses for the period:					
Value adjustment of hedging instruments	-2,249	0	-4,390	107	-1,339
Tax on fair value adjustment of hedging instruments	328	0	641	-29	368
Exchange adjustments at end of period rates of the profit/loss for the period	19	0	19	0	0
Exchange adjustments of equity at the beginning of the year	-1,846	0	-1,846	0	0
Exchange adjustment of foreign enterprises	29	0	29	0	0
<b>Comprehensive income for the period</b>	<b><u>25,145</u></b>	<b><u>-1,472</u></b>	<b><u>23,695</u></b>	<b><u>-3,343</u></b>	<b><u>-3,683</u></b>
Is distributed as follows:					
Profit/loss in subsidiaries attributable to minority shareholders	114	-265	426	-362	-441
Profit/loss for the period attributable to the Greentech Group	<u>25,031</u>	<u>-1,207</u>	<u>23,269</u>	<u>-2,981</u>	<u>-3,242</u>
	<b><u>25,145</u></b>	<b><u>-1,472</u></b>	<b><u>23,695</u></b>	<b><u>-3,343</u></b>	<b><u>-3,683</u></b>

## INTERIM REPORT FOR THE PERIOD 1 JANUARY – 30 SEPTEMBER

### Balance sheet

#### Assets

<b>EUR'000</b>			
Unaudited	<u>30/9 2011</u>	<u>30/9 2010</u>	<u>31/12 2010</u>
<b>Non-current assets</b>			
<b>Intangible assets</b>			
Goodwill	5,943	0	0
Other intangible assets	<u>1,107</u>	<u>1,000</u>	<u>1,000</u>
<b>Total intangible assets</b>	<b><u>7,050</u></b>	<b><u>1,000</u></b>	<b><u>1,000</u></b>
<b>Property, plant and equipment</b>			
Land and building	2,859	2,582	2,582
Plant and machinery	338,122	68,288	76,661
Equipment	1,243	197	197
Plant and machinery under construction	<u>21,093</u>	<u>20,895</u>	<u>27,351</u>
<b>Total property, plant and equipment</b>	<b><u>363,317</u></b>	<b><u>91,962</u></b>	<b><u>106,791</u></b>
<b>Other non-current assets</b>			
Investments in associates	31,561	22,994	23,829
Other equity investments	29	0	0
Loans to associates	17,946	0	0
Deposits	757	0	17
Prepayments	264	80	392
Deposits on account held as collateral	15,631	0	0
Deferred tax asset	22,760	2,289	2,418
Other receivables	<u>7,504</u>	<u>0</u>	<u>0</u>
<b>Total other non-current assets</b>	<b><u>96,452</u></b>	<b><u>25,363</u></b>	<b><u>26,656</u></b>
<b>TOTAL NON-CURRENT ASSETS</b>	<b><u>466,819</u></b>	<b><u>118,325</u></b>	<b><u>134,447</u></b>
<b>Current assets</b>			
Inventories	11,875	5,885	8,545
Green certificates	5,495	0	0
Trade receivables	16,733	4,635	5,174
Receivables from associates	6,002	0	0
Prepayments	296	0	0
Other receivables	16,399	5,765	6,533
Income tax receivable	514	0	48
Prepayments and accrued income	2,307	0	0
Cash at bank and in hand	<u>69,452</u>	<u>22,186</u>	<u>21,079</u>
<b>TOTAL CURRENT ASSETS</b>	<b><u>129,073</u></b>	<b><u>38,471</u></b>	<b><u>41,379</u></b>
Assets classified as held for sale	<u>0</u>	<u>0</u>	<u>7,615</u>
<b>TOTAL ASSETS</b>	<b><u>595,892</u></b>	<b><u>156,796</u></b>	<b><u>183,441</u></b>

## INTERIM REPORT FOR THE PERIOD 1 JANUARY – 30 SEPTEMBER

### Balance sheet

#### Liabilities and equity

<b>EUR'000</b> Unaudited	<u>30/9 2011</u>	<u>30/9 2010</u>	<u>31/12 2010</u>
Share capital	71,623	21,667	21,667
Share premium account	355,763	43,333	43,333
Exchange adjustment reserve	477	0	0
Retained earnings	<u>-174,490</u>	<u>-2,981</u>	<u>-3,305</u>
<b>Greentech's share of equity</b>	<b><u>253,373</u></b>	<b><u>62,019</u></b>	<b><u>61,695</u></b>
<b>Minority interests</b>	<b><u>3,510</u></b>	<b><u>14,545</u></b>	<b><u>15,076</u></b>
<b>TOTAL EQUITY</b>	<b><u>256,883</u></b>	<b><u>76,564</u></b>	<b><u>76,771</u></b>
Provision for deferred tax	3,932	3,819	2,226
Employee benefits	345	244	354
Other provisions	11,671	2,524	2,427
Credit institutions	259,635	49,155	67,058
Fair value of financial instruments	10,175	0	0
Deferred income	<u>205</u>	<u>0</u>	<u>0</u>
<b>Total non-current liabilities</b>	<b><u>285,963</u></b>	<b><u>55,742</u></b>	<b><u>72,065</u></b>
Current portion of non-current liabilities	14,780	7,751	15,236
Bank loans	2,204	0	0
Trade payables	19,381	14,056	14,515
Accrued purchase price, Messina	1,387	0	0
Income tax	842	837	515
Other payables	12,417	1,846	1,753
Fair value of financial instruments	1,216	0	0
Deferred income	<u>819</u>	<u>0</u>	<u>0</u>
<b>Total current liabilities</b>	<b><u>53,046</u></b>	<b><u>24,490</u></b>	<b><u>32,019</u></b>
Liabilities directly associated with the assets classified as held for sale	<u>0</u>	<u>0</u>	<u>2,586</u>
<b>TOTAL LIABILITIES</b>	<b><u>339,009</u></b>	<b><u>80,232</u></b>	<b><u>106,670</u></b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b><u>595,892</u></b>	<b><u>156,796</u></b>	<b><u>183,441</u></b>

## INTERIM REPORT FOR THE PERIOD 1 JANUARY – 30 SEPTEMBER

### Statement of changes in equity

<b>EUR'000</b> <b>Unaudited</b>	Share capital	Share premium account	Exchange adjust- ment reserve	Other reserves	Total	Minority interests	Total
<b>Equity at 18 March 2010</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Comprehensive income for the period	0	0	0	-2,981	-2,981	-362	-3,343
Capital increase	21,667	43,333	0	0	65,000	0	65,000
Minority interests' share of capital increase in subsidiaries	0	0	0	0	0	14,907	14,907
<b>Equity at 30 September 2010</b>	<b>21,667</b>	<b>43,333</b>	<b>0</b>	<b>-2,981</b>	<b>62,019</b>	<b>14,545</b>	<b>76,564</b>
<b>Equity at 1 January 2011</b>	<b>21,667</b>	<b>43,333</b>	<b>0</b>	<b>-3,305</b>	<b>61,695</b>	<b>15,076</b>	<b>76,771</b>
Comprehensive income for the period	0	0	177	23,092	23,269	426	23,695
Capital increase	16,384	34,521	0	-3,492	47,413	0	47,413
Capital increase in con- nection with business combination	36,052	99,741	0	0	135,793	0	135,793
Re-classification due to reverse acquisition	-2,480	178,168	300	-175,988	0	0	0
Expenses in connection with capital increase	0	0	0	-1,905	-1,905	0	-1,905
Acquisition of treasury shares	0	0	0	-12,892	-12,892	0	-12,892
Minority interests' share of capital increase in subsidiaries	0	0	0	0	0	8	8
Disposal of non- controlling interest	0	0	0	0	0	-12,000	-12,000
<b>Equity at 30 September 2011</b>	<b>71,623</b>	<b>355,763</b>	<b>477</b>	<b>-174,490</b>	<b>253,373</b>	<b>3,510</b>	<b>256,883</b>

## INTERIM REPORT FOR THE PERIOD 1 JANUARY – 30 SEPTEMBER

### Cash flow statement

<b>EUR'000</b> Unaudited	<u>30/9 2011</u>	<u>30/9 2010</u>
<b>Operating profit/loss</b>	<b>33,552</b>	<b>-1,699</b>
Depreciation and impairment losses on property, plant and equipment	6,610	3,385
Negative goodwill	-32,565	0
Other adjustments	406	3,361
Change in working capital	-15,859	1,340
Cash flows from operations before interest	-7,856	6,387
Interest received	479	45
Interest paid	-5,003	-1,719
Cash flows from operations before tax	-7,000	4,713
Tax paid	-704	0
<b>Cash flows from operating activities</b>	<b>-13,084</b>	<b>4,713</b>
Purchase of property, plant and equipment	-52,058	-96,346
Acquisition of treasury shares	-12,892	0
Acquisition of subsidiary	-12,755	0
Acquisition of other securities	-1	0
Investments in associates	0	-22,994
Sale of associates	23,829	0
<b>Cash flows from investing activities</b>	<b>-41,122</b>	<b>-119,340</b>
Change in accounts held as collateral	-7,629	0
Increase of share capital	35,840	65,000
Increase of capital in non-controlling interests	0	14,907
Change in loans to associates	6,610	0
Loans raised with credit institutions	60,408	56,906
Repayment of debt to credit institutions	-1,397	0
<b>Cash flows from financing activities</b>	<b>93,832</b>	<b>136,813</b>
<b>Cash flows for the period</b>	<b>39,626</b>	<b>22,186</b>
Exchange adjustment of cash at the beginning of the year	14	0
Cash and cash equivalent from business combination	7,346	0
Cash and cash equivalents from acquired companies	1,387	0
Cash and cash equivalents at 1 January	21,079	0
<b>Cash and cash equivalents at 30 September</b>	<b>69,452</b>	<b>22,186</b>

## **NOTES**

### **1. General information about Greentech**

Greentech Energy Systems A/S (“Greentech” or the “Company”) is an energy company developing, constructing and operating renewable energy projects through its activities in Italy, Spain, Poland, Germany, Denmark and Norway.

Historically speaking, Italy and Poland have been Greentech’s focus markets due to the existing political and economic conditions for wind energy projects in these countries. In the future, however, Greentech will expand its geographical market focus to include also other, primarily European, countries.

With focus on wind power, Greentech will expand its technological focus to include also renewable energy activities within solar, hydro and biomass.

Greentech aims for an international expansion with the overall goal to become a leading company within renewable energy with operational assets of more than 1 GW. The increase in production capacity is to be obtained through development of own projects as well as mergers and acquisitions.

### **2. Accounting policies**

#### **Basis of preparation**

The Interim Report comprises summary consolidated financial statements of Greentech Energy Systems A/S.

#### **Accounting policies**

The Interim Report has been prepared in accordance with the International Financial Reporting Standard IAS 34 on Interim Financial Reporting and additional Danish disclosure requirements for the financial statements of listed companies.

The accounting policies are, save for the implementation of new IFRS standards, consistent with those applied to the Annual Report for 2010, prepared in accordance with the International Financial Reporting Standards (IFRS). For a full description of accounting policies, see pp 41-49 of the Annual Report for 2010 and the below listed newly implemented IFRS standards.



## **New IASs/IFRSs implemented during 2011**

Greentech has implemented the new standards and interpretations applicable as from 1 January 2011 including the amended IAS 24 on transactions with related parties and the annual improvements of existing IFRS. The changes do not affect results or equity.

## **New accounting standards for implementation in the following years**

Reference to other new standards is made in note 1, page 41, to the Annual Report. In 2011 the below new or amended standards were issued:

- IFRS 10 – Consolidated financial statements
- IFRS 11 – Joint arrangements – joint operation and entities
- IFRS 12 – Disclosure of interests in other entities
- IFRS 13 – Fair value measurement
- IAS 27 – Separate financial statements
- IAS 28 – Investments in associates and joint ventures (joint entities)
- IAS 19 – Employee Benefits
- IAS 1 – Presentation of Items of Other Comprehensive Income
- IFRIC 20 – Stripping costs in the production phase of a surface mine

The standards have not been adopted by the EU. At present Greentech is still assessing the impact of the standards.

## **Critical choices and judgments in the accounting policies and critical accounting estimates**

Management's choices and judgments in the accounting policies in respect of acquired rights, development projects and whether these represent a business or merely the acquisition of individual assets are critical. Management's accounting estimates of useful lives and residual values of property, plant and equipment and impairment tests are also critical. For a description of these, see p 50 of the Annual Report for 2010.

## **3. Business combination**

- ***Description of the business combinations occurred in 2011***

### ***❖ Combination of Greentech and GWM***

As previously described, in the H1 report 2011 of 29 August 2011 Greentech and GWM Renewable Energy II S.p.A. (GWM RE) entered in the beginning of May 2011 into an agreement pursuant to which GWM RE would contribute to Greentech the entire share capital of GWM Renewable S.p.A. (GWM), and GWM RE's 50.03% stake in Global Litator (GL), as consideration for the issue by Greentech to GWM RE of 53,722,347 shares. For further information please refer to Company Announcement No 11/2011. The transaction was agreed and performed on 11 August 2011, creating the "New Greentech".

The book and fair value of the identifiable assets and liabilities of the Greentech Group as at the date of acquisition is represented in the following table:

<b>EUR'000</b>	<b>Book value</b>	<b>Fair value adjustments</b>	<b>Fair value</b>
Property, plant and equipment	189,237	-27,516	161,721
Intangibles	0		0
Investments in associates	35,598	-3,820	31,778
Deferred tax assets	7,029	10,194	17,223
Other non-current assets	30,797		30,797
Accounts receivable	1,654		1,654
Other receivables	29,767		29,767
Cash at bank and in hand	15,885		15,885
<b>Assets</b>	<b>309,967</b>	<b>-21,142</b>	<b>288,825</b>
Financial liabilities	101,470		101,470
Deferred tax liabilities	76	2,077	2,153
Accounts payable	4,564		4,564
Other liabilities	21,585		21,585
<b>Liabilities</b>	<b>127,695</b>	<b>2,077</b>	<b>129,772</b>
<b>Total identifiable net assets</b>	<b>182,272</b>	<b>-23,219</b>	<b>159,053</b>
Negative goodwill due to acquisition			-32,565
<b>Purchase consideration transferred</b>			<b>126,488</b>

The cost of the property, plant and equipment, represented by the operational and construction/development wind projects in the portfolio of Greentech, has been adjusted for EUR -31,336K in order to reflect the fair value of the assets. A deferred tax asset of EUR 10,194K and a deferred tax liability of EUR 2,077K have been recognised in respect to these assets.

The cost of investments in associates has been adjusted for EUR -3,820K in order to reflect the fair value of the investments.

The fair value is based on the value in use of the expected net cash flow on the basis of budgets and forecasts for the expected 20-year lifetime of the projects, or the net selling price, if this is higher.

The budgets and forecasts prepared are based on conservative wind studies, empirical operating expenses, expected future tariffs, approved investments and assumptions, which Management believes to be reasonable, but which are inherently uncertain and unpredictable.

The value in use is calculated on the basis of a 20-year lifetime from the commissioning of the wind farm. The discounting is based on a discount factor after tax of 4.95 % - 8.3 % for commissioned wind farms and 9.8 % - 11.5 % for wind farms under construction/development. When differentiating the discount factors, country-specific risks such as

security with respect to the tariffs and interest rate levels etc. have been taken into consideration. However the interest level in especially Italy is currently were volatile. For the purpose of the fair value calculation, the interest risk free rate in Italy at the date of the acquisition has been applied. For projects under construction, the percentage of completion of the project has been assessed, including the risk of budget overrun, delays etc. If the project is close to completion and commissioning, and the risk of budget overrun is very limited, a WACC has been applied as for projects in operation in the relevant country, although at the high end.

The management has performed a second review of the negative goodwill and also made a sanity check of the negative goodwill. Due to the current (and now more than 3 years lasting) difficulty in obtaining (project)financing, the value of small and medium sized companies heavily dependent on financing (e.g. renewable companies, real estate companies, banking sector) are under pressure. Many of the listed companies in this category are trading below book value. Due to this it is not uncommon that a good bargain can be made by resourceful acquirers. The negative goodwill of EUR 32,565K is preliminary included in the profit/loss on a separate line. The final allocation of the negative goodwill, will be based on additional valuation and analysis.

No material costs related to the transaction has been incurred by GWM. Costs incurred by Greentech have been included in the equity.

If the business combination had taken place at the beginning of the year, additional revenue from continuing operations would have been for EUR 12,030K and additional loss from continuing operations for the Group would have been for EUR 2,399K.

#### ❖ ***Acquisition of Conesa***

Pursuant to the agreement signed on 9 June 2011 by Greentech, Gamesa Inversiones Energeticas Renovables SCR and Gamesa Energia S.A., Conesa Sistemas Energetics Conesa I S.L. (here-in-after "Conesa") has been acquired by Greentech on September 23, 2011 for a purchase price of EUR 10,142K. Conesa is a special purpose vehicle operating in Spain and active in the operation and maintenance of fully operational wind plants located in Tarragona.

The total fair value of the identifiable assets and liabilities of the entity as at the date of acquisition were the followings:

<b>EUR'000</b>	<b>Book value</b>	<b>Fair value adjustments</b>	<b>Fair value</b>
Property, plant and equipment	34,305	9,520	43,825
Deferred tax assets	-	44	44
Accounts receivable	271		271
Other receivables	3,357		3,357
Cash at bank and in hand	171		171
<b>Assets</b>	<b>38,104</b>	<b>166</b>	<b>47,668</b>
Financial liabilities	36,337		36,337
Deferred tax liabilities	-	34	34
Accounts payable	568		568
Other liabilities	430	157	587
<b>Liabilities</b>	<b>37,335</b>	<b>191</b>	<b>37,526</b>
<b>Total identifiable net assets</b>	<b>769</b>	<b>-25</b>	<b>10,142</b>
Goodwill arising on acquisition			0
<b>Purchase consideration transferred</b>			<b>10,142</b>

The cost of the property, plant and equipment, represented by the above mentioned wind park, has been adjusted for EUR 9,398 related to the fair value of the wind park and additional EUR 122K in order to reflect the present value of the expected cost for the decommissioning of the asset after its use.

No amounts have been recorded for any potential acquired intangibles, either separable or legally protected are provisional; therefore, the Group shall complete the accounting within twelve months for the date of acquisition. Such accounting will be performed in accordance with industry standard practice, in order to isolate the value of each intangible asset, if any separately from the other assets of the business.

The excess of the cost of this business combination over the corresponding underlying carrying amounts acquired has been preliminary allocated to goodwill. The final allocation of the excess of the cost of the business combination over the fair value of the net assets acquired, will be based on additional valuation and analysis.

If the business combination had taken place at the beginning of the year, additional revenue from continuing operations would have been for EUR 2,996K and addition loss from continuing operations for the Group would have been for EUR 77K.

- ***Description of the business combinations occurred in 2010***

GWM was incorporated by its sole shareholder GWM Renewable Energy I S.A. (now named GWM Renewable Energy II S.p.A.) on March 18, 2010 and starting from that date all of its activities and subsidiaries were acquired externally from several third parties with the aim of creating an international industrial group active in the photovoltaic energy sector.

❖ **Acquisition of Lux Energia Solar S.L.**

In May 2010 GWM acquired, through subscription of a capital increase, a 61.35% interest in Lux Energía Solar S.L., a solar photovoltaic utility company operating in Spain, which fully controlled two sub-groups, Albarreal and Fotocampillos, active in the operation and maintenance of fully operational photovoltaic plants located in Malaga and Toledo (under a loan arrangement from bank institutes).

The book and fair value of the identifiable assets and liabilities of the sub-group Lux Energia Solar S.L. as at the date of acquisition is represented in the following table:

<b>EUR'000</b>	<b>Book value</b>	<b>Fair value adjustments</b>	<b>Fair value</b>
Property, plant and equipment	20,154	116	20,270
Intangibles	1	1,731	1,732
Deferred tax assets	479	36	516
Accounts receivable	433		433
Other receivables	1,668		1,668
Cash at bank and in hand	10,016		10,016
<b>Assets</b>	<b>32,752</b>	<b>1,883</b>	<b>34,634</b>
Financial liabilities	18,437		18,437
Deferred tax liabilities	-	555	555
Accounts payable	180		180
Other liabilities	14	116	130
<b>Liabilities</b>	<b>18,632</b>	<b>671</b>	<b>18,784</b>
<b>Total identifiable net assets</b>	<b>14,120</b>	<b>1,212</b>	<b>15,332</b>
Non controlling interest			-5,926
Goodwill arising on acquisition			594
<b>Purchase consideration transferred</b>			<b>10,000</b>

The net assets recognized in the 31 December 2010 GWM consolidated financial statements were based on a provisional assessment of fair value, since the valuation of the net assets acquired was not complete by the time the GWM Group authorized for issue its consolidated financial statements for the period ended 31 December 2010. As a consequence the excess of the cost of this business combination over the corresponding underlying carrying amounts acquired was preliminary allocated to goodwill.

The additional valuation and analysis in accordance with industry standard practice needed for the final allocation of the excess of the cost of the business combination over the fair value of the net assets acquired was completed during the year.

Following this valuation and analysis the Group isolated the value of an intangible asset, authorization (meeting all of the IAS 38 recognition and identification criteria), separately from the other assets of the business. This intangible asset, separable and legally protected, is the authorization related to the legal permits and rights to operate photovoltaic parks and was valued at EUR 1,731K. A deferred tax liability of EUR 519K has been recognized in respect of these intangible assets. For presentation purpose the value of the authorizations are included in the value of the plant.

The goodwill recognized represents the wider strategic benefits of the acquisition (including expected synergies arising) and it is not expected to be deductible for income tax purposes.

The Group has elected to measure the non-controlling interest in the acquiree at the proportionate share of the value of the net assets acquired and liabilities assumed of the acquiree.

The cost of the property, plant and equipment, represented by the above mentioned solar plants, has been adjusted for EUR 116K in order to reflect the present value of the expected cost for the decommissioning of the asset after its use.

No transaction costs were incurred by the Group in relation to this business combination.

❖ **Acquisition of GP Energia S.r.l.**

In May 2010, GWM entered into an agreement with Solar Utility S.p.A. (“Solar Utility”) a company wholly-owned by Pirelli & C. Ambiente S.p.A. (“Pirelli Ambiente”), a member of the Pirelli Group, based on a 60% - 40% investment in GP Energia S.r.l. (“GP Energia”) with the aim of developing a common strategy in the photovoltaic sector. Based on the agreement between GWM and Solar Utility, the former has control over GP Energia.

The total fair value of the identifiable assets and liabilities of the sub-group GP Energia as at the related dates of acquisition were:

<b>EUR'000</b>	<b>Book value</b>	<b>Fair value adjustments</b>	<b>Fair value</b>
Property, plant and equipment	4,937	31,903	36,840
Intangibles	190	2,661	2,851
Deferred tax assets	-	523	523
Accounts receivable	1,853		1,853
Other receivables	4,506	-3,183	1,323
Cash at bank and in hand	11,001		11,001
<b>Assets</b>	<b>22,487</b>	<b>31,905</b>	<b>54,392</b>
Financial liabilities	10,463	29,960	40,423
Deferred tax liabilities	-	985	985
Accounts payable	290		290
Other liabilities	822	385	1,207
<b>Liabilities</b>	<b>11,575</b>	<b>31,330</b>	<b>42,905</b>
<b>Total identifiable net assets</b>	<b>10,912</b>	<b>575</b>	<b>11,487</b>
Non controlling interest			-4,595
Goodwill arising on acquisition			3,608
<b>Purchase consideration transferred</b>			<b>10,500</b>

The net assets recognized in the 31 December 2010 GWM consolidated financial statements were based on a provisional assessment of fair value, since the valuation of the net assets acquired was not complete by the time the GWM Group authorized for issue its consolidated financial statements for the period ended 31 December 2010. As a consequence the excess of the cost of this business combination over the corresponding underlying carrying amounts acquired was preliminary allocated to goodwill.

The additional valuation and analysis in accordance with industry standard practice needed for the final allocation of the excess of the cost of the business combination over the fair value of the net assets acquired was completed during the year.

Following this valuation and analysis the Group isolated the value of an intangible asset, authorization (meeting all of the IAS 38 recognition and identification criteria), separately

from the other assets of the business. This intangible asset, separable and legally protected, is the authorization related to the legal permits and rights to operate photovoltaic parks and was valued at EUR 2,661K. A deferred tax liability of EUR 864K has been recognized in respect of these intangible assets. For presentation purpose the value of the authorizations are included in the value of the plant.

The goodwill recognized represents the wider strategic benefits of the acquisition (including expected synergies arising) and it is not expected to be deductible for income tax purposes.

The Group has elected to measure the non-controlling interest in the acquiree at the proportionate share of the value of the net assets acquired and liabilities assumed of the acquiree.

Some of the property, plant and equipment acquired in the business combination, represented by the above mentioned solar plants, were held under finance leases and for this reason the related carrying amount has been adjusted for EUR 31,903K in accordance to the requirements of IAS 17. Following this accounting, the Group also considered the related financial liabilities to be paid due to the financial leases for EUR 29,696K and the elimination of the prepaid expenses related to the initial installment paid to the leasing institute for EUR 3,183K. In addition, the cost of the property, plant and equipment has been adjusted for EUR 385K in order to reflect the present value of the expected cost for the decommissioning of the asset after its use.

It should also be noted that at the date of acquisition an amount of EUR 264K was allocated to the fair value of the derivative instrument over the loan that financed one of the projects, gross of the associated tax effect.

No transaction costs were incurred by the Group in relation to this business combination.



❖ **Acquisition of Gruppo Zilio S.p.A.**

In June 2010 GWM, through its subsidiary GZ Ambiente S.r.l., just established, acquired 100% of the shares of Gruppo Zilio S.p.A., a leading Italian company in the construction and engineering market with an extensive experience in the environmental and renewable energy sectors.

The fair value of the identifiable assets and liabilities of the entity as at the date of acquisition were:

<b>EUR'000</b>	<b>Book value</b>	<b>Fair value adjustments</b>	<b>Fair value</b>
Property, plant and equipment	1,102		1,102
Intangibles	2	1,194	1,196
Deferred tax assets	-	161	161
Inventories	6,834	-534	6,300
Accounts receivable	660	-50	610
Other receivables	16		16
Cash at bank and in hand	-		-
<b>Assets</b>	<b>8,614</b>	<b>771</b>	<b>9,385</b>
Deferred tax liabilities	-	375	375
Accounts payable	8,258		8,258
Other liabilities	230		230
<b>Liabilities</b>	<b>8,488</b>	<b>375</b>	<b>8,862</b>
<b>Total identifiable net assets</b>	<b>126</b>	<b>396</b>	<b>522</b>
Goodwill arising on acquisition			1,678
<b>Purchase consideration transferred</b>			<b>2,200</b>

The net assets recognized in the 31 December 2010 GWM consolidated financial statements were based on a provisional assessment of fair value, since the valuation of the net assets acquired was not complete by the time the GWM Group authorized for issue its consolidated financial statements for the period ended 31 December 2010. As a consequence the excess of the cost of this business combination over the corresponding underlying carrying amounts acquired was preliminary allocated to goodwill.

The additional valuation and analysis in accordance with industry standard practice needed for the final allocation of the excess of the cost of the business combination over the fair value of the net assets acquired was completed during the year.

Following this valuation and analysis the Group isolated the value of an intangible asset, technology (meeting all of the IAS 38 recognition and identification criteria), separately from the other assets of the business. This intangible asset, separable, was acquired as documented but unpatented technical expertise used to produce regeneration filters and

arsenic treatment plants and was valued at EUR 1,194K. Following the acquisition, the Group filed six patent applications related to this technology.

A deferred tax liability of EUR 375K has been recognized related to the intangible assets.

The goodwill recognized represents the wider strategic benefits of the acquisition (including expected synergies arising) and it is not expected to be deductible for income tax purposes.

The fair value of the trade receivables and of the inventories (represented by the work in progress of the construction contracts) amounted, respectively, to EUR 6,300K and EUR 610K.

Transaction costs of EUR 87K have been expensed and included in the administrative expenses.

#### ❖ **La Castilleja S.L.**

In March 2010 GWM Renewable Energy I S.A. (now named GWM Renewable Energy II S.p.A.), until August 2011 sole shareholder of GWM, established with Foresight Luxembourg Solar 2 S.a.r.l. a 50,03%-49,97% joint venture (Global Litator S.L.). In the same month Global Litator S.L. acquired a 100% interest in La Castilleja S.L., a solar photovoltaic company operating in Spain, active in the operation and maintenance of fully operational photovoltaic plants located in Cordoba (under a loan arrangement from bank institutes).

The book and fair value of the Group share (50.03%) of the identifiable assets and liabilities of La Castilleja S.L. as at the date of acquisition is represented in the following table:

<b>EUR'000</b>	<b>Book value</b>	<b>Fair value adjustments</b>	<b>Fair value</b>
Property, plant and equipment	29,695		29,695
Intangibles	392	2,293	2,685
Accounts receivable	192		192
Other receivables	4,675		4,675
Cash at bank and in hand	3,951		3,951
<b>Assets</b>	<b>38,905</b>	<b>2,293</b>	<b>41,198</b>
Financial liabilities	32,828		32,828
Deferred tax liabilities	-	688	688
Accounts payable	4,571		4,571
Other liabilities	1,633		1,633
<b>Liabilities</b>	<b>39,032</b>	<b>688</b>	<b>39,720</b>
<b>Total identifiable net assets</b>	<b>-127</b>	<b>1,605</b>	<b>1,478</b>
Goodwill arising on acquisition			740
<b>Purchase consideration transferred</b>			<b>2,218</b>

The net assets of the company were based on a provisional assessment of fair value, since the valuation of the net assets acquired was not complete by December 31, 2010. As a consequence the excess of the cost of this business combination over the corresponding underlying carrying amounts acquired was preliminary allocated to goodwill. We outline that at December 31, 2010 the investment in La Castilleja S.L. was held by GWM Renewable Energy I S.A. and as a consequence it was not included in the GWM consolidated financial statements as of December 31, 2010.

The additional valuation and analysis in accordance with industry standard practice needed for the final allocation of the excess of the cost of the business combination over the fair value of the net assets acquired was completed during the year.

Following this valuation and analysis the Group isolated the value of an intangible asset, authorization (meeting all of the IAS 38 recognition and identification criteria), separately from the other assets of the business. This intangible asset, separable and legally protected, is the authorization related to the legal permits and rights to operate photovoltaic parks and was valued at EUR 4,584K. A deferred tax liability of EUR 1,558K has been recognized in respect of these intangible assets. For presentation purpose the value of the authorizations are included in the value of the plant.

The goodwill recognized represents the wider strategic benefits of the acquisition (including expected synergies arising) and it is not expected to be deductible for income tax purposes.

- ***Considerations on the above described acquisitions performed in 2010***

As described above valuation of acquired intangibles has been performed in accordance with industry standard practice. Methods applied are designed to isolate the value of each intangible asset separately from the other assets of the business.

The value of authorizations has been taken as appropriate with pre tax cash flows then being discounted back to their present value. This method employs a discounted cash flow analysis using the present value of the estimated pre-tax cash flows expected to be generated from the purchased photovoltaic parks using risk adjusted discount rates and revenue forecasts as appropriate. The period of expected cash flows was based on the individual authorization, taking into account the term of the feed-in-tariffs and the incentive tariffs in the relevant countries (Italy and Spain).

The value of technology has been assessed by applying a royalty rate to the expected future revenues over the life of the patented applications. The period of expected cash flows was based on the individual patent protection, taking into account the term of the product's main patent protection and essential extension of patent protection.

Typical discount rates applied in the valuation of these intangible assets acquired in the period are in a range between 6,4% and 8,1% depending to each entities.

Considering that the net assets recognized in the GWM consolidated financial statements as of December 31, 2010 (except those related to La Castilleja S.L. since not directly owned by GWM) were based on a provisional assessment, the 2010 comparative information of the GWM consolidated financial statement has been restated to reflect this adjustment. The value of the intangible assets increased by EUR 5,604K, there was an in-

crease in the deferred tax liability of EUR 1,758K and an increase in the non-controlling interest of EUR 1,067K. There was also a corresponding reduction in goodwill of EUR 2,895K to give total goodwill arising on the acquisition of EUR 5,880K. The increased depreciation charge on the authorization and technology from the acquisition date to 31 December 2010 was EUR 183K.

#### 4. Segment reporting at 30 September

EUR'000	Wind		Solar		Environment		Other		Group	
	2011	2010	2011	2010	2011	2010	2011	2010	2011	2010
Revenue	2,534	0	16,098	4,726	3,043	0	552	6,832	22,227	11,558
EBITDA	1,873	0	7,093	-1,484	-516	0	-880	3,169	7,570	1,685
Profit/loss, associates	-220	0	1,709	25	0	0	0	0	1,489	25
Operating profit/loss (EBIT)	324	0	3,050	-3,617	-1,487	0	31,665	1,918	33,552	-1,699
Profit/loss before tax	-1,087	0	-1,324	-5,290	-1,487	0	31,711	1,918	27,813	-3,372
Profit/loss for the year	-658	0	-1,511	-5,367	-655	0	32,066	1,946	29,242	-3,421
Non-current assets	252,606	0	165,222	117,448	4,879	0	49,492	877	472,199	118,325
-of which shares in associates	31,561	0	0	0	0	0	0	0	31,561	0
Addition, fixed assets	200,634	0	72,656	61,501	0	0	1,248	36,119	274,538	97,620
Current assets	34,531	0	63,689	23,160	13,585	0	11,888	15,311	123,693	38,471
Segment assets	287,137	0	228,912	140,609	18,464	0	61,379	16,187	595,892	156,796
Depreciation	1,549	0	4,044	2,132	971	0	18	1,253	6,582	3,385
Segment liabilities	163,725	0	154,142	50,545	16,999	0	4,143	29,687	339,009	80,232
Average number of employees	5	0	35	18	0	0	56	35	96	53

The above segments represent the Group's operating segments. "Other" includes administrative expenses and all development and construction activities.

There are no material transactions between the reporting segments, and the revenue listed for the segments is therefore external revenue. All eliminated intra-group transactions are included in "Other". The Greentech Group's internal management reporting is based on activities and the results are measured from the operating, construction and development view. Expenses associated with the administration of parent companies are measured as a separate item.

## 5. Goodwill, other intangible assets, property, plant and equipment

The Company's goodwill, other intangible assets, property, plant and equipment and any movements at 30 September 2011 are specified as follows:

<b>EUR'000</b>	<b>Goodwill</b>	<b>Other intangible assets</b>		
Cost at 1 January 2011	0	1,027		
Additions	5,943	80		
Disposals	0	0		
Cost at 30 September 2011	5,943	1,107		
Depreciation/impairment at 1 January 2011	0	27		
Disposals	0	0		
Depreciation	0	-27		
Depreciation/impairment at 30 September 2011	0	0		
<b>Carrying amount at 30 September 2011</b>	<b>5,943</b>	<b>1,107</b>		
Depreciated over	10 years	N/A		

<b>EUR'000</b>	<b>Land and buildings</b>	<b>Wind turbines</b>	<b>Solar plants</b>	<b>Equipment</b>
Cost at 1 January 2011	2,582	0	81,955	288
Additions	277	183,559	57,038	1,168
Reclassification of solar plants under construction	0	0	27,352	0
Disposals	0	0	0	0
Cost at 30 September 2011	2,859	183,559	166,345	1,456
Depreciation/impairment at 1 January 2011	0	0	5,294	92
Disposals	0	0	0	0
Depreciation	0	1,544	4,944	121
Depreciation/impairment at 30 September 2011	0	1,544	10,238	213
<b>Carrying amount at 30 September 2011</b>	<b>2,859</b>	<b>182,015</b>	<b>156,107</b>	<b>1,243</b>
Depreciated over	20 years	20 years	20 years	3-13 years

<b>EUR'000</b>	<b>Wind turbines under construction</b>	<b>Solar plants under construction</b>
Cost at 1 January 2011	0	27,352
Additions	21,093	0
Reclassification of solar plants under construction	0	-27,352
Disposals	0	0
Cost at 30 September 2011	<u>21,093</u>	<u>0</u>
Depreciation/impairment at 1 January 2011	0	0
Disposals	0	0
Depreciation	<u>0</u>	<u>0</u>
Depreciation/impairment at 30 September 2011	<u>0</u>	<u>0</u>
<b>Carrying amount at 30 September 2011</b>	<b><u>21,093</u></b>	<b><u>0</u></b>
Depreciated over	N/A	N/A

Wind turbines under construction are specified as follows:

<b>EUR'000</b>	
Construction projects, Italy	17,637
Construction projects, Poland	0
Development projects, Italy	123
Development projects, Poland	8,713
Development projects, Norway	<u>0</u>
<b>Carrying amount at 30 September 2011</b>	<b><u>26,473</u></b>

## 6. Investments in associates

EUR'000	30/9 2011	30/9 2010
Cost at 1 January	23,829	0
Additions	31,781	22,969
Disposal	-23,829	0
<b>Cost at 30 September</b>	<b>31,781</b>	<b>22,969</b>
Adjustments 1 January	0	0
Disposal	-1,709	0
Profit/loss for the period	1,489	25
<b>Adjustments at 30 September</b>	<b>-220</b>	<b>25</b>
<b>Carrying amount at 30 September</b>	<b>31,561</b>	<b>22,994</b>

The below specification covers the entire period 1/1 – 30/9 2011 respective 2010, why it is not possible to reconcile the numbers to the above specification.

Name	Greentech Monte Grighine Srl.	
	1/1 - 30/9 2011	1/1 - 30/9 2010
Registered office	Italy	Italy
Ownership	50%	50%
Revenue (Greentech's share)	5,470	3,075
EBITDA (Greentech's share)	3,732	2,060
EBIT (Greentech's share)	468	1,195
Profit/loss for the period (Greentech's share)	-1,558	-323
Assets (Greentech's share)	92,036	92,438
Liabilities (Greentech's share)	66,234	59,987
Equity (Greentech's share)	25,802	32,451

Name	Eolica Wojciechowo Sp. z o.o.	
	1/1 - 30/9 2011	1/1 - 30/9 2010
Registered office	Poland	Poland
Ownership	50%	50%
Revenue (Greentech's share)	0	0
EBITDA (Greentech's share)	0	0
EBIT (Greentech's share)	0	0
Profit/loss for the period (Greentech's share)	0	0
Assets (Greentech's share)	1,788	739
Liabilities (Greentech's share)	1	234
Equity (Greentech's share)	1,787	505



EUR'000

Name

**Wormlage Windenergieanlagen GmbH & Co KG**

	1/1 - 30/9 2011	1/1 - 30/9 2010
Registered office	Germany	Germany
Ownership	50%	50%
Revenue (Greentech's share)	687	452
EBITDA (Greentech's share)	422	297
EBIT (Greentech's share)	211	95
Profit/loss for the period (Greentech's share)	97	17
Assets (Greentech's share)	4,876	4,356
Liabilities (Greentech's share)	2,423	2,736
Equity (Greentech's share)	2,453	1,620

Name

**Tiefental Windenergieanlagen GmbH & Co KG**

	1/1 - 30/9 2011	1/1 - 30/9 2010
Registered office	Germany	Germany
Ownership	50%	50%
Revenue (Greentech's share)	352	346
EBITDA (Greentech's share)	244	244
EBIT (Greentech's share)	88	88
Profit/loss for the period (Greentech's share)	16	8
Assets (Greentech's share)	3,639	3,764
Liabilities (Greentech's share)	2,120	2,464
Equity (Greentech's share)	1,519	1,300

Name

**Greentech Energy Systems A/S**

	1/1 - 30/9 2011	1/1 - 30/9 2010
Registered office	Denmark	Denmark
Ownership	-	20.21%
Revenue (GWM Renewable Energy's share)	-	1,709
EBITDA (GWM Renewable Energy's share)	-	325
EBIT (GWM Renewable Energy's share)	-	-479
Profit/loss for the period (GWM Renewable Energy's share)	-	-650
Assets (GWM Renewable Energy's share)	-	69,348
Liabilities (GWM Renewable Energy's share)	-	23,176
Equity (GWM Renewable Energy's share)	-	46,172

Investments in associates are measured in the consolidated balance sheet according to the equity method.

The data provided have been adjusted to the level at which they are recognised in the consolidated financial statements. Not all data are publicly available as not all companies have a duty of disclosure.

## 7. Equity and loans

The portfolio of treasury shares amounts to 5,257,952 shares, corresponding to 4.93 % of the share capital. The shares were acquired for a total of EUR 14,870K and represented a market value of EUR 13,919K at 30 September 2011. The Company's portfolio of treasury shares is held for the purpose of acquiring project companies.

Interest-rate hedging instruments related to loan agreements are recognised at fair value and adjustments to fair value are recorded in the income statement for the period. Reference is made to notes 22 and 26 to the 2010 Annual Report for further details.

## 8. Share-based payment

Developments in the number of outstanding warrants:

	2011	2010
Outstanding at 1 January	497,500	540,000
Granted during the period	0	0
Lapsed during the period	-7,500	-42,500
Exercised during the period	0	0
Expired during the period	-182,500	0
Outstanding at 30 September	307,500	497,500

Outstanding warrants comprise 50,000 to the Management; 40,000 to senior employees; 20,000 to other employees and 197,500 to laid-off Management and employees.

Date of grant	No of shares	Time of exercise	Fair value per option
11 February 2009	350,000	2011-2012	7.92

The outstanding warrants from the warrant program granted 24 April 2008 has expired.

## 9. Contingent liabilities

For a description of contingent liabilities related to the activities of the “old Greentech”, see pp 71-74 of the Annual Report for 2010.

For the Conesa project acquired in the end of September 2011, the following pledges are provided:

1. Pledge over shares of the project company;
2. Mortgage on all Land Property or Land Property Rights and Project Assets if DSCR falls below 1.12x;
3. Assignment or Pledge by way of security, of all benefits, rights and receivables of the project company;
4. Pledge over the cash accounts;
5. Pledge over the SPA and a restricted account where payments (indemnities) under the SPA are collected. All rights under the SPA to be assigned by the Shareholders to the Company.

For the “old GWM” as security for debt to credit institutions in respect of the Company’s solar plants and as guarantees in relation to the proper completion of constructions, the following has been provided as security:

### ❖ GP Energia S.r.l.

The company as pledgor guaranteed for about EUR 6,512K to SelmaBipiemme Leasing S.p.A. as pledgee all receivables arising from the “Financial leasing contract” for the realization of the Nardò Nanni.

The company as pledger guaranteed for about EUR 7,057K to SelmaBipiemme Leasing S.p.A. as pledgee all receivables arising from the “Financial leasing contract for the realization of the Torremaggiore plant.

Surety as guarantee against obligations towards credit institution (at September 30, 2011: EUR 362K), with the company as constituent and Banca Popolare Pugliese Società Cooperativa per Azioni as Preferential creditor.

The obligations guaranteed are all of the receivables of any kind due by the constituent towards the preferential creditor arising from the “credit facilities in the form of opening of an unsecured loan for the realization of the Alessano Bortone plant”.

Second degree pledge on 100% of the shareholding in the subsidiary Solar Utility Salento S.r.l. (at September 30, 2011: EUR 3,615K), with the company as pledgor and Banca Popolare Pugliese Società Cooperativa per Azioni as preferential creditor.

The obligations guaranteed are all of the company's obligations of any kind towards the secured creditor deriving from the “credit facility in the form of the opening of an unsecured mortgage for the realization of the Alessano Bortone plant”.

Irrevocable special lien on 100% of the shareholding in the subsidiary De Stern 12 S.r.l. (at September 30, 2011: EUR 64,000K), with the company as pledgor and Meliorbanca S.p.A. - MPS Capital Services Banca per le Imprese S.p.A. as preferential creditor.

The obligations guaranteed are all of the company's obligations of any kind towards the secured creditor deriving from the “Contract for the project finance loan for the realization of the Nardò Caputo plants” and, in particular – but not limited to – deriving from or nevertheless related to the loan contract and to the sums received, for a maximum guaranteed sum of EUR 64,000K for capital, interest, interest on arrears, charges and commission, compensation, reimbursements, damages and in general for any other title that relates to the loan.

❖ Solar Prometheus S.r.l.

The company as pledgor guaranteed for about EUR 10,167K to SelmaBipiemme Leasing S.p.A. as pledgee all receivables arising from the “Financial leasing contract for the realization of the “Vaglio1 plant”.

❖ Bosco Solar S.r.l.

Constitution of a pledge/lien on receivables due from GSE S.p.A., deriving from the production of energy from the Vaglio 2 photovoltaic power plant (at September 30, 2011: EUR 3,619K), with the company as pledgor and Agrileasing S.p.A. as pledgee.

❖ Giova Solar S.r.l.

Constitution of a pledge/lien on receivables due from GSE S.p.A., deriving from the production of energy from the Vaglio 2 photovoltaic power plant (at September 30, 2011: EUR 6,577K), with the company as pledgor and Agrileasing S.p.A. as pledgee.

❖ Lux Solar S.r.l.

Constitution of a pledge/lien on receivables due from GSE S.p.A., deriving from the production of energy from the Vaglio 2 photovoltaic power plant (at September 30, 2011: EUR 1,055K), with the company as pledgor and Agrileasing S.p.A. as pledgee.

❖ Valle Solar S.r.l.

Constitution of a pledge/lien on receivables due from GSE S.p.A., deriving from the production of energy from the Vaglio 2 photovoltaic power plant (at September 30, 2011: EUR 2,399K), with the company as pledgor and Agrileasing S.p.A. as pledgee.

❖ GWM Renewable Energy S.p.A.

Irrevocable first degree/priority pledge/lien on 51% of the shareholding in the subsidiary company Cerveteri Energia S.r.l. (at September 30, 2011: EUR 42,662K), with the company as pledgor and Banca IMI SPA Finanza Strutturata as preferential creditor.

The obligations guaranteed are all of the company's obligations of any nature towards the secured creditor deriving from the "Contract for the project finance loan for the realization of the Cerveteri plant" and, in particular – but not limited to – deriving from or nevertheless related to the loan contract and to the sums received thereunder, for a maximum guaranteed sum of EUR 42,662K, for capital, interest, interest on arrears, charges and commission, compensation, reimbursements, damages and in general for any other title that relates to the loan.

❖ MG Energia S.r.l.

Irrevocable special lien on 100% of the shareholding in the subsidiary AB Energia S.r.l. (at September 30, 2011: EUR 30,973K), with the company as pledgor and Centrobanca Banca di credito finanziario e mobiliare S.p.A. as preferential creditor.

The obligations guaranteed are all of the company's obligations of any nature towards the secured creditor deriving from the "Contract for the project finance loan for the realization of the Ferrante, Mercurio, De Marinis plants" and, in particular – but not limited to – deriving from or nevertheless related to the loan contract and to the sums received thereunder, for a maximum guaranteed sum of EUR 30,973K, for capital, interest, interest on arrears, charges and commission, compensation, reimbursements, damages and in general for any other title that relates to the loan.

## 10. Related parties

Information on trading with subsidiaries, associates and members of the Board of Directors during the period is provided below:

EUR'000	1/1 - 30/9 2011	1/1/ - 30/9 2010
Sale of services to group companies	1,530	0
Sale of services to associates	484	0
Purchase of services from board members (legal fee)	0	0

Transactions with subsidiaries have been eliminated in the consolidated financial statements in accordance with the accounting policies.

Except as set out above, no transactions were made during the period with members of the Board of Directors, Board of Management, senior officers, significant shareholders or any other related parties.

## 11. Events after the balance sheet date

See this Interim Report p. 10 for a review of events after the balance sheet date.

## STATEMENT BY THE BOARD OF DIRECTORS AND THE MANAGEMENT

The Board of Directors and the Management have considered and adopted the Interim Report of Greentech Energy Systems A/S for the period 1 January – 30 September 2011. The Interim Report is presented in accordance with the International Accounting Standard IAS 34 on Interim Financial Reporting and additional Danish disclosure requirements. The accounting policies applied in the Interim Report are unchanged from those applied in the Group's Annual Report for 2010.

We consider the accounting policies appropriate, the accounting estimates reasonable and the overall presentation of the Interim Report adequate. Accordingly, we believe that the Interim Report gives a true and fair view of the Group's financial position, results of operations and cash flows for the period.

In our opinion, the Interim Report includes a true and fair account of the matters addressed and describes the most significant risks and elements of uncertainty facing the Group.

The Interim Report has not been audited or reviewed by the auditors.

Copenhagen, 24 November 2011

### Management:

Sigieri Diaz della Vittoria Pallavicini  
CEO

Eugenio de Blasio  
Deputy CEO

Mark Fromholt  
CFO

Michele Lerici  
COO

### Board of Directors:

Peter Høstgaard-Jensen  
Chairman

Luca Rovati  
Deputy Chairman

Benjamin Guest

Valerio Andreoli Bonazzi

Jean-Marc Janailhac