



Copenhagen, 29 August 2006

Greentech Energy Systems A/S

Interim report for the period of 1 January - 30 June 2006

- Revenue for the period amounted to DKK 6,637k against DKK 8,749k in the corresponding period in 2005.
- The result of the period showed a loss of DKK 6,788k for the period against a budgeted loss of DKK 4,374k.
- Construction of the Energia Verde project in Sardinia is progressing satisfactorily.
- The Company's first wind turbines in Poland have been erected and have commenced operations.
- Start-up of development projects in mainland Italy.
- Greentech retains its full-year forecast of a loss of DKK 9,000k.

Information:

*Management: Kaj Larsen
Phone: +45 33 36 42 02*

Board of Directors

Ejvind Sandal
Chairman

Jens Kjelde Mors
Vice Chairman

Carsten Risvig Pedersen

Jørgen Bendsen Poulsen

Erik Damgaard

Peter Høstgaard-Jensen

Management's statement and auditors' report

Statement by the Board of Directors and the Management

The Board of Directors and Management have today considered and adopted the internal interim financial statements of Greentech Energy Systems A/S for the first half of 2006.

The internal interim financial statements of Greentech Energy Systems A/S are presented in accordance with the requirements of the Danish Financial Statements Act and the Copenhagen Stock Exchange on the presentation of financial statements by listed companies. Furthermore, the internal interim financial statements of Greentech Energy Systems A/S are presented in accordance with the international financial reporting standards (IAS/IFRS). The internal interim financial statements give a true and fair view of the Group's financial position at 30 June 2006 as well as of the Group's operations and consolidated cash flows for the six months ended 30 June 2006.

Copenhagen, 29 August 2006

Management:

Kaj Larsen
Managing Director

Martin Kristensen
Director

Board of Directors:

Ejvind Sandal
Chairman

Jens Kjelde Mors
Vice Chairman

Carsten Risvig Pedersen

Jørgen Bendsen Poulsen

Erik Damgaard

Peter Høstgaard-Jensen

Management's review

Interim report for the period of 1 January - 30 June 2006

Financial highlights of the Group

DKK'000	1.4 – 30.6. 2006	1.4 – 30.6. 2005	1.1 – 30.6. 2006	1.1 – 30.6. 2005	Whole year 2005
Revenue	3,314	3,270	6,637	8,749	15,875
Operating profit/loss	-1,427	-112	-3,288	1,387	-7,292
Net financials	-1,614	-1,264	-3,500	-2,406	-5,015
Net profit/loss for the period	-3,041	-1,382	-6,788	-1,225	-16,040
Long-term assets			342,060	166,717	165,484
Short-term assets			35,572	17,047	35,541
Total assets			377,632	183,764	201,025
Share capital			99,871	75,433	75,739
Equity			250,977	83,267	70,316
Long-term debt			102,482	81,772	106,763
Short-term debt			24,173	18,725	23,946
Cash flows from operating activities			-1,215	2,277	2,026
Cash flows for investment, net			-59,629	-237	-2,305
Of this investment in property, plant and equipment			-59,441	1,218	-6,257
Cash flows from financing activities			62,876	2,629	25,062
Total cash flows			2,032	4,669	24,783
Gross margin	30.5%	73.4%	31.6%	64.2%	45.4%
Profit margin	Neg.	Neg.	Neg.	Neg.	Neg.
Equity ratio			66.5%	45.3%	35.0%
Return on equity			Neg.	Neg.	Neg.
Earnings per share (EPS Basic), DKK			-0.45	-0.08	-1.06
Net asset value per share			16.58	5.57	4.65
Market-to-book value			3.18	5.65	15.18
Market price, end			52.72	31.48	70.59
Average number of employees			9	8	8

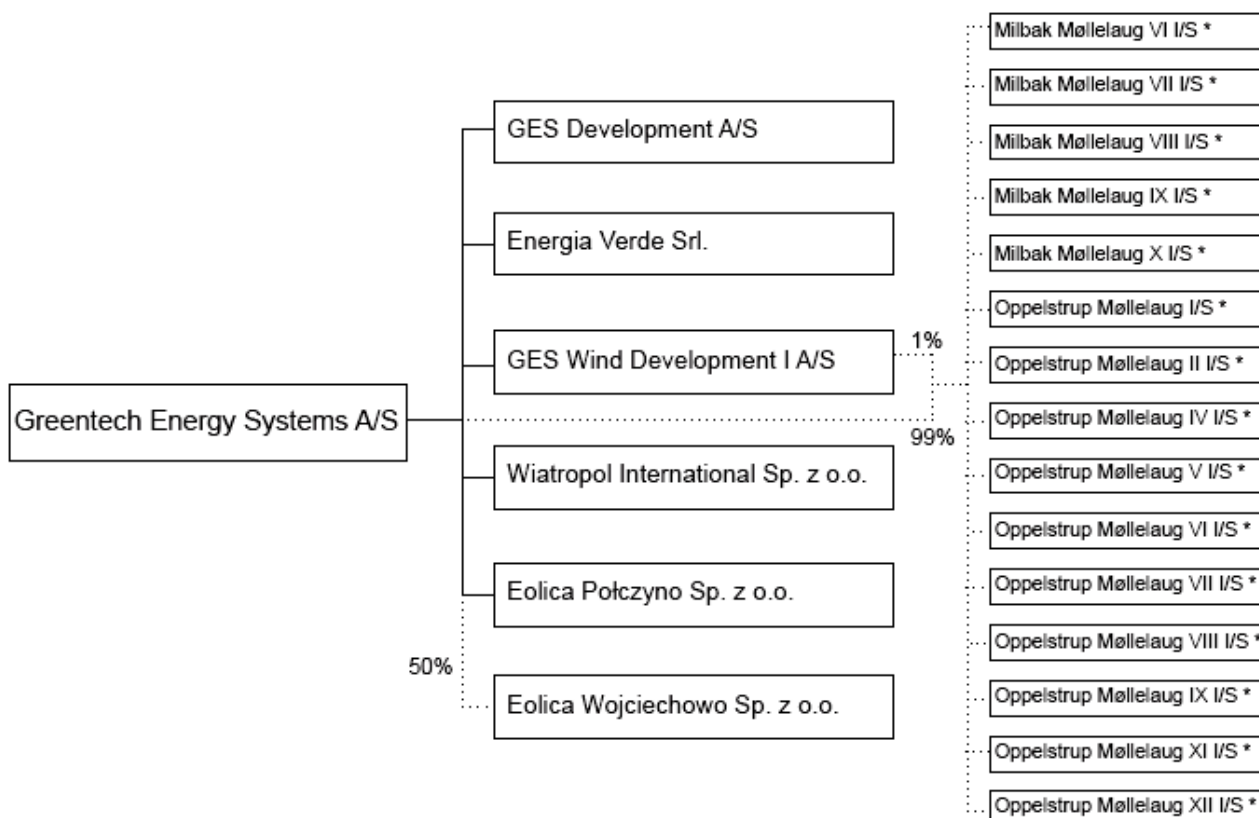
The key ratios are calculated in accordance with "Recommendations & Financial Ratios, 2005", issued by the Danish Society of Financial Analysts. See "Accounting policies" in the annual report for definitions and concepts.

Group companies

The Group consists of the parent company Greentech Energy Systems A/S (Greentech) and the following subsidiaries:

- GES Development A/S (100%)
- GES Wind Development I A/S (100%)
- Energia Verde Srl. (100%)
- Wiatropol International Sp. z o.o. (100%)
- Eolica Połczyno Sp. z o.o. (100%)
- Eolica Wojciechowo Sp. z o.o. (50%)

There is no activity in the Danish subsidiaries except for GES Wind Development I A/S, together with the Parent Company Greentech being the co-owner of 15 wind turbine guilds, each owning a Danish wind turbine. The remaining four Danish turbines are owned directly by Greentech. Energia Verde Srl. is a company located in Cagliari, Italy. The company is currently erecting a 21 MW wind turbine project. Wiatropol International Sp. z o.o. is the Group's Polish subsidiary, where the development of all Polish projects has so far taken place. Eolica Wojciechowo Sp. z o.o. is a Polish company, which owns the rights to a 28 MW project. The company is owned 50% by Greentech Energy Systems A/S and 50% by the Polish party – Elektrownie Szczytowo-Pompowe S.A. and Elektrownia Wodna Żarnowiec S.A. Eolica Połczyno Sp. z o.o. is a Polish company, which owns two operating wind turbines with a total capacity of 1.6 MW.



* 15 of the Company's Danish wind turbines are located in these companies.

Revenue and financial performance in the first half of 2006

It should be noted that the interim financial statements that form the basis of this half-year announcement are unaudited but otherwise prepared according to the accounting policies of the Group.

Revenue for the period amounted to DKK 6,637k against DKK 8,749k in the corresponding period in 2005. Wind conditions in Denmark in the first half of 2006 were very poor, as illustrated for example by the national average index of 78 compared with a year of normal wind conditions. This is the lowest index during the period in which Greentech has owned wind turbines in Denmark.

Costs during the period are consistent with the budget, which means that the excess costs incurred during Q1 2006 were offset by corresponding cuts in Q2 2006.

Greentech reported a loss of DKK 6,788k for the period against a budgeted loss of DKK 4,345k. The budget overrun of DKK 2,443k consisted of DKK 1,777k from Q1 2006 and DKK 666k from Q2 2006.

Long-term debts at 30 June 2006 were DKK 102,482k against DKK 81,772k at 30 June 2005. The increase in long-term debts reflects the transactions made in 2005, when the Company raised two convertible loans totalling DKK 40,000k.

Of these long-term debts, DKK 49,535k is related to the Danish wind turbines at 30 June 2006, compared to DKK 56,673k at the same time last year.

Equity at 30 June 2006 stood at DKK 250,977k against DKK 83,267k at 30 June 2005. The movements in equity are described in more detail on page 12 of this announcement.

Danish activities

The Company's Danish wind turbine portfolio generated 5,523,484 kWh in Q2 2006, which is fully in line with the production in the corresponding period last year.

Production in the first half of 2006 amounted to 11,061,480 kWh against 14,580,194 in the same period last year.

The wind turbines have not suffered any major disruptions, and the lower production during the period is exclusively due to weather conditions.

At 1 June 2006, the Company strengthened its organisation through the recruitment of Martin M. Kristensen, who now forms part of the Company's management. Martin M. Kristensen's responsibilities will include project funding and capital procurement.

We expect to appoint additional employees in the second half of 2006.

During the period under review, the Company continued its efforts to conduct a cash issue in order to strengthen the capital base. The results of these efforts are referred to later on in this announcement.

International activities

ITALY

The Energia Verde project

Construction of this project is progressing satisfactorily and with no major problems.

During the period under review, we have negotiated with GRTN and Terna, which have ensured a connection to the grid that can also be used for the Cagliari II and III projects.

These negotiations have caused a small delay in the project and consequently Nordex now expects to deliver the project in mid-January 2007.

The Monte Grighine project

Construction work in this project continues within the Company.

The conclusion of a turnkey agreement with a wind turbine supplier awaits a final funding model.

Cagliari II and III

There was no news to report from these projects during the period, as no legislative amendments were made in Sardinia.

However, as described later in this announcement, significant progress has been made in terms of legislation after 30 June, arousing hopes that a building permit for these projects may be issued within a foreseeable future.

POLAND

Eolica Połczyno Sp. z o.o.

Shipment of wind turbines for this project was delayed for about six weeks, allowing us to install the turbines in mid-August 2006. The wind turbines are now fully operational, and we have informed the authorities that they have been erected. We are currently awaiting regulatory approval before we can commence supplying power to the grid.

The erection of these wind turbines is a key milestone in Greentech's history, as these are the first turbines The Company has erected outside Denmark.

The total amount invested in this project, including development costs, was approximately EUR 1.5 million, corresponding to a price of about EUR 940,000/MW, which is a very low price in the current market.

Wiatropol International Sp. z o.o.

Project development in this company is progressing as planned.

For the company's offshore project, we have now received written confirmation from the Maritime Office in Gdańsk that our previous permits are valid.

Due to the previously mentioned legal case against the Maritime Office and the Ministry of Infrastructure, which caused a project delay of about 12 months, we have been compelled to apply for an extension of the deadlines for connecting to the grid. Extension approval has now been granted.

We have drawn up a new proposal for a cable route from the project to the relevant transformer station. In the nearest future, we will discuss this proposal with the Municipality of Krokowa. Once the cable route has been approved, we will commence efforts to identify a buyer or a partner for the project.

The replacement of the mayor in the Municipality of Krokowa opened up for coordinating the development process for three existing small projects: Starzyński Dwór, Sulicice and Sławoszyno, and one new project in the Municipality of Werblinia. We now consider these four projects as one combined project totalling 31.8 MW. We have obtained a grid connection for this capacity and have commenced efforts to obtain a building permit for the some 10 kilometre cable route required to complete the project.

Development of the 38 MW Ustka project is progressing as planned.

Eolica Wojciechowo Sp. z o.o.

Pursuant to the applicable rules for our collaboration partners in Poland, tenders must be invited for deliveries for this project.

As previously announced, Eolica Wojciechowo Sp. z o.o. has now completed three tender rounds in respect of the supply of the wind turbines, all of which have been stopped due to complaints from the same Polish company.

Pursuant to the most recent court order, we must offer the entire project in a turnkey model instead of - as previously resolved - in a model where the wind turbine supply and the civil works are carried out as two separate orders.

This change of supply method will cause a delay to the project. We previously assumed that the project would be operational by mid-2007 but now foresee a delay of about six months.

Events that occurred after 30 June 2006

The Company has signed a collaboration agreement with Clean Power Project Srl., an Italian project development company with extensive experience in developing wind turbine projects.

Initially, the collaboration covers a 32 MW project for which a land lease agreement has been signed but which is otherwise in a development start-up phase. The project is located at Casoli in the Abruzzo region. CL-P will be responsible for developing this project in collaboration with the persons nominated by Greentech to manage the development process.

CL-P will receive a monthly fee for this service and a success fee when all permits for the project have been granted. The total fees for CL-P upon receipt of all necessary permits will be EUR 65,000/MW. In this connection, it should be mentioned that fully developed projects with all necessary permits are currently traded in the Italian market for EUR 250,000-300,000/MW.

Greentech's overall risk exposure in the collaboration is EUR 112,000, or about DKK 840,000.

CL-P believes that it will take about 14 months to develop this project.

We intend to extend our collaboration with CL-P to involve a project portfolio of about 100 MW.

On 2 August 2006, the local government of Sardinia approved an Energy Plan for the island.

It appears from this Energy Plan, that wind power plants should primarily be placed on industrial sites in the future. The Energy Plan does not repeal the previously adopted act of 25 November 2004, but opens up for erecting wind turbines on industrial sites.

The local government has now submitted the Energy Plan for approval by the Italian Parliament, which will consider the Plan, when it has received a statement from the special committee working with the Plan. The committee's statement is a standard procedure for approval of legislative acts in Sardinia.

The Energy Plan is expected to be adopted by the Parliament after the summer holidays.

This legislative amendment in Sardinia creates an opportunity for the Company to obtain a building permit for the projects Cagliari II (24 MW), and Cagliari III (13.5 MW).

As previously disclosed in the Stock Exchange Announcement dated 14 July 2006, Greentech has commenced a due diligence investigation of the project activities in Vindenergi Invest A/S.

Scheduled for completion in September, the due diligence is still underway. The delay in the due diligence process is exclusively due to the fact that it has been difficult to obtain the necessary documentation with respect to the projects during the summer holiday season in Italy.

Outlook for the full year

As previously mentioned, the forecast for 2006 is based on a full year of revenue from Danish wind turbines and revenue from the two Polish turbines in the second half of 2006.

In addition, the forecast includes a cost increase primarily relating to a consolidation of the Company's Danish organisation, where, as previously mentioned, new appointments have already taken place. New employees will also be appointed to key positions in the second half of 2006.

Based on these assumptions, and in spite of the results for the first half of 2006, the Company still projects a loss of approximately DKK 9,000k for 2006.

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Income statement

DKK'000	1.4. - 30.6. 2006	1.4 - 30.6. 2005	1.1. - 30.6. 2006	1.1. - 30.6. 2005
Revenue	3,314	3,270	6,637	8,749
Production costs	<u>-2,302</u>	<u>-870</u>	<u>-4,538</u>	<u>-3,136</u>
Gross profit/loss	1,012	2,400	2,099	5,613
Administrative expenses	<u>-2,439</u>	<u>-2,512</u>	<u>-5,387</u>	<u>-4,226</u>
Operating profit/loss	-1,427	-112	-3,288	1,387
Financial income	345	87	634	122
Financial expenses	<u>-1,959</u>	<u>-1,351</u>	<u>-4,134</u>	<u>-2,528</u>
Profit/loss before tax	-3,041	-1,376	-6,788	-1,019
Tax on the profit/loss for the period	0	-6	0	-206
Profit/loss for the period	<u>-3,041</u>	<u>-1,382</u>	<u>-6,788</u>	<u>-1,225</u>

Interim report for the period of 1 January - 30 June 2006

Balance sheet

Assets

DKK'000	<u>30.6.2006</u>	<u>30.6.2005</u>	<u>31.12.2005</u>
Long-term assets			
Intangible assets			
Rights	<u>119,864</u>	<u>21,734</u>	<u>19,289</u>
Intangible assets	<u>119,864</u>	<u>21,734</u>	<u>19,289</u>
Property, plant and equipment			
Wind turbines	98,297	104,845	101,574
Wind turbines under construction	54,550	29,708	37,716
Prepayments for wind turbines under construction	42,157	0	0
Leasehold improvements	297	0	0
Equipment	<u>292</u>	<u>228</u>	<u>163</u>
Property, plant and equipment	<u>195,593</u>	<u>134,781</u>	<u>139,453</u>
Other long-term assets			
Investments in associates	42	42	42
Loans to associates	1,023	1,023	1,023
Deposits	329	139	141
Deposit on account held as collateral	24,124	4,309	4,396
Deferred tax	<u>1,085</u>	<u>4,689</u>	<u>1,140</u>
Other long-term assets	<u>26,603</u>	<u>10,202</u>	<u>6,742</u>
Total long-term assets	<u>342,060</u>	<u>166,717</u>	<u>165,484</u>
Short-term assets			
Trade receivables	1,008	1,441	2,339
Other receivables	2,424	2,335	4,465
Prepayments	2,161	1,438	790
Securities	0	4,000	0
Cash at bank and in hand	<u>29,979</u>	<u>7,833</u>	<u>27,947</u>
Total short-term assets	<u>35,572</u>	<u>17,047</u>	<u>35,541</u>
Total assets	<u>377,632</u>	<u>183,764</u>	<u>201,025</u>

Interim report for the period of 1 January - 30 June 2006

Balance sheet

Liabilities and equity

DKK'000	30.6.2006	30.6.2005	31.12.2005
Share capital	99,871	75,433	75,739
Exchange adjustment/translation reserve	-58	-29	-32
Share premium account	200,523	0	37,180
Retained earnings	-49,359	7,863	-42,571
Total equity	250,977	83,267	70,316
Long-term liabilities			
Credit institutions	49,535	56,673	53,830
Loan creditors	3,476	4,515	3,521
Accrued purchase price, Wiatropol	9,749	10,584	9,749
Convertible debt instruments	39,722	10,000	39,663
Long-term liabilities	102,482	81,772	106,763
Short-term liabilities			
Credit institutions	10,600	10,600	10,600
Bank loans	0	3,991	0
Trade payables	1,798	2,047	1,509
Provision	7,850	0	7,850
Other payables	3,925	2,087	3,987
Short-term liabilities	24,173	18,725	23,946
Total liabilities	126,655	100,497	130,709
Total liabilities and equity	377,632	183,764	201,025

Interim report for the period of 1 January - 30 June 2006

Statement of changes in equity

DKK'000	Share capital	Exchange adjustment reserve	Share premium account	Retained earnings	Total equity
Equity at 1 January 2005	75,433	-29	35,646	-26,531	84,519
Exchange adjustment of foreign enterprises		130			130
Net gains recognised directly in equity		130			130
Profit/loss for the period				-1,382	-1,382
Total recognised income and expense for the year	0	130	0	-1,382	-1,252
Total equity movements	0	130	0	-1,382	-1,252
Equity at 30 June 2005	75,433	101	35,646	-27,913	83,267
Exchange adjustment of foreign enterprises		-133			-133
Net gains recognised directly in equity	0	-133	0	0	-133
Profit/loss for the period				-14,658	-14,658
Total recognised income and expense for the year	0	-133	0	-14,658	-14,791
Capital increase	306		1,593		1,899
Expenses in connection with capital increase			-59		-59
Total equity movements	306	-133	1,534	-14,658	-12,951
Equity at 31 December 2005	75,739	-32	37,180	-42,571	70,316
Exchange adjustment of foreign enterprises		-26			-26
Net gains recognised directly in equity	0	-26	0	0	-26
Profit/loss for the period				-6,788	-6,788
Total recognised income and expense for the year	0	-26	0	-6,788	-6,814
Cash capital increase	6,706		83,294		90,000
Capital increase through non-cash contribution	17,426		83,150		100,576
Expenses in connection with capital increase			-3,101		-3,101
Total equity movements	24,132	0	163,343	0	187,475
Equity at 30 June 2006	99,871	-58	200,523	-49,359	250,977

Interim report for the period of 1 January - 30 June 2006

Cash flow statement

DKK'000	30.6.2006	30.6.2005
Operating profit/loss	-3,288	1,387
Depreciation and impairment losses on property, plant and equipment	3,317	3,330
Change in working capital	2,256	-34
Cash flows from operations before interest	2,285	4,683
Interest received	634	122
Interest paid	-4,134	-2,528
Cash flows from ordinary activities	-1,215	2,277
Tax paid	0	0
Cash flows from operating activities	-1,215	2,277
Purchase of other non-current assets	-188	-1,518
Purchase of property, plant and equipment	-59,441	1,218
Prepayments for property, plant and equipment	0	0
Cash flows from investing activities	-59,629	-237
Issue of convertible debt instruments	0	10,000
Change in account held as collateral	-19,728	0
Cash increase of share capital	90,000	0
Issue costs in connection with capital increase	-3,101	0
Change in bank loans	0	-65
Change in payables to credit institutions	-4,295	-7,306
Cash flows from financing activities	62,876	2,629
Cash flows for the period	2,032	4,669
Cash and cash equivalents, 1 January	27,947	3,164
Cash and cash equivalents, 30 June	29,979	7,833