

INTERIM FINANCIAL REPORT  
HALF YEAR  
6 August 2014



**GREENTECH ENERGY SYSTEMS A/S**

## Highlights

Greentech Energy Systems Key Figures		
	H1 2014	H1 2013
<b>Production</b> (GWh, net)	<b>213.4</b>	<b>237.2</b>
<b>Revenue</b> (MEUR)	<b>28.9</b>	<b>33.2</b>
<b>EBITDA*</b> (MEUR)	<b>16.3</b>	<b>20.2</b>
<b>Revenue, Associates</b> (MEUR)	<b>7.0</b>	<b>9.3</b>
<b>EBITDA, Associates</b> (MEUR)	<b>5.1</b>	<b>7.4</b>

### Stable trend in financials for H1 2014

- ✓ **Moderate loss** year to date 2014
- ✓ **13% decrease** in revenue to EUR 28.9M
- ✓ **19% decrease** in EBITDA to EUR 16.3M\*
- ✓ **15% decrease** in revenue to EUR 35.9M, including revenue from associates
- ✓ **22% decrease** in EBITDA to EUR 21.4M, including EBITDA from associates

### Positive trend in the production performance compared to estimates in H1 2014

- ✓ **+6%** in actual wind production vs. estimates
- ✓ **+2%** in actual solar production vs. estimates
- ✓ More than 50% of the total expected annual net production has been already generated in H1 2014

\* Adjusted for Income from Associates

### Chairman of the Board of Directors, Peter Høstgaard-Jensen, says:

*“Greentech has delivered the expected performance for this quarter despite the less favourable weather conditions compared to H1 2013. The lowering trend in the Italian energy price has negatively affected the financials. Nevertheless, the plants are running well and the Management is continuously seeking to improve the overall profitability of the Company.”*

#### Contact:

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## Financial Highlights of the Group

EUR'000	Q2 2014	Q2 2013	H1 2014	H1 2013	Full year 2013
<b>Unaudited</b>					
<b>Statement of Profit and Loss</b>					
Revenue	14,520	17,045	28,929	33,238	59,080
Gross Profit	4,789	8,229	10,465	14,598	21,486
EBITDA before impairment	7,951	10,355	16,348	20,217	32,761
EBIT before impairment	2,069	6,331	5,308	11,493	12,861
Net Financials	-2,852	-3,341	-5,838	-6,401	-10,843
<b>Profit/loss for the period</b>	<b>-747</b>	<b>2,689</b>	<b>-715</b>	<b>4,745</b>	<b>1,398</b>
<b>Comprehensive income for the period</b>	<b>-3,569</b>	<b>7,048</b>	<b>-5,463</b>	<b>9,082</b>	<b>8,599</b>
<b>Balance Sheet</b>					
Non-current Assets			403,678	421,568	413,640
Current Assets			67,146	71,473	67,891
Assets classified as held for sale			846	722	771
<b>Total Assets</b>			<b>471,670</b>	<b>493,763</b>	<b>482,302</b>
Share capital			71,623	71,623	71,623
<b>Equity</b>			<b>215,242</b>	<b>221,188</b>	<b>220,705</b>
Non-current liabilities			197,384	208,303	205,773
Current liabilities			59,044	64,272	55,824
Net Working Capital (NWC)			22,577	22,218	20,030
<b>Cash Flow</b>					
Cash Flow from operating activities	7,098	11,950	6,459	6,457	13,512
Cash Flow from investing activities	-322	-984	-652	-16,017	-18,749
Of which investment in property, plant and equipment	-1,085	-1,129	-1,421	-19,149	-21,651
Cash flow from financing activities	-4,534	-7,429	-7,244	6,534	1,710
<b>Total Cash Flow</b>	<b>2,242</b>	<b>3,537</b>	<b>-1,437</b>	<b>-3,026</b>	<b>-3,527</b>
<b>Key Ratios</b>					
Gross Margin	33.0%	48.3%	36.2%	43.9%	36.4%
EBITDA margin	54.8%	60.8%	56.5%	60.8%	55.5%
EBIT margin before impairment	14.2%	37.1%	18.3%	34.6%	21.8%
Equity Ratio			45.6%	44.8%	45.8%
Return on invested capital (ROIC)			1.3%	3.0%	2.7%
Return on equity			-0.3%	3.2%	0.6%
Gearing Ratio			0.8	1.2	0.8
<b>Per share figures</b>					
Average number of shares, 1.000 shares			101,405	101,405	101,405
Number of shares at the end of the period, 1.000 shares			101,405	101,405	101,405
Earnings per share, (EPS Basic), EUR	-0.01	0.03	-0.01	0.05	0.01
Net asset value per share, EUR			2.13	2.19	2.18
Price/net asset value			0.77	0.63	0.72
Actual price earnings (P/E Basic)			-232.07	29.51	113.76
Dividend per share			0.00	0.00	0.00
Payout Ratio (%)			0%	0%	0%
Market Price, end of the period, EUR			1.64	1.38	1.57
<b>Employees</b>					
<b>Average number</b>			<b>78</b>	<b>79</b>	<b>79</b>
<b>Number at the end of the period</b>			<b>78</b>	<b>80</b>	<b>78</b>
Of which consultants			6	9	9
Of which employees under notice			0	0	0
<b>Key figures from operations</b>					
Production in GWh, net	93.6	105.3	213.4	237.2	405.2
Capacity, end of the period in MW, net			257.9	257.2	257.9

The key ratios are calculated in accordance with "Recommendations & Financial Ratios 2010", issued by the Danish Society of Financial Analysts.

## Financial Review

The interim financial statements presented in this report are under the Greentech Group accounting policies and have not been audited nor reviewed.

We recommend to consider the paragraph “Changes in perimeter of consolidation” when reading the following Financial Review.

### Revenue

In Q2 2014, revenue amounted to EUR 14.5M, which is a decrease of EUR 2.5M compared to Q2 2013 (-14.8%).

Over the semester, the evolution is from EUR 33.2M in H1 2013 to EUR 28.9M in H1 2014 (-13%).

This is mainly explained by

- a net volume effect on wind and solar assets of EUR -2M, due in particular to the less favourable wind conditions compared to last year in Italy and Spain, and
- a net price effect on wind and solar assets for EUR -2M.

Considering the contribution from the Associates, the evolution in revenue over the first semester would be from EUR 42.5M in H1 2013 to EUR 35.9M in H1 2014 (-15%). It is worth reminding that a one-off positive item, related to the reimbursement of the electricity produced in previous years by Monte Grighine that was recognized by the GSE only in Q2 2013 for EUR 0.8M.

The table below shows a detail of the consolidated revenue (excl. Associates) for this quarter and first half of 2014, compared to 2013, by technology and by country.

REVENUE						
(EUR'000)	Q2 2014	Q2 2013	VAR. %	H1 2014	H1 2013	VAR. %
<b>WIND</b>						
Denmark	124	302	-58.9%	510	574	-11.1%
Germany	461	588	-21.6%	1,430	1,466	-2.5%
Poland	54	53	1.9%	171	146	17.1%
Spain	1,392	1,194	16.6%	3,307	3,441	-3.9%
Italy	5,520	8,125	-32.1%	11,796	14,754	-20.0%
<b>Total Wind</b>	<b>7,551</b>	<b>10,262</b>	<b>-26.4%</b>	<b>17,214</b>	<b>20,381</b>	<b>-15.5%</b>
<b>SOLAR</b>						
Italy	5,572	5,665	-1.6%	8,979	8,774	2.3%
Spain	381	457	-16.6%	559	755	-26.0%
<b>Total Solar</b>	<b>5,953</b>	<b>6,122</b>	<b>-2.8%</b>	<b>9,538</b>	<b>9,529</b>	<b>0.1%</b>
<b>ENVIRONMENT</b>	<b>951</b>	<b>621</b>	<b>53.1%</b>	<b>2,027</b>	<b>3,241</b>	<b>-37.5%</b>
<b>OTHER</b>	<b>65</b>	<b>40</b>	<b>62.5%</b>	<b>150</b>	<b>87</b>	<b>72.4%</b>
<b>TOTAL</b>	<b>14,520</b>	<b>17,045</b>	<b>-14.8%</b>	<b>28,929</b>	<b>33,238</b>	<b>-13.0%</b>



## EBITDA

In Q2 2014, EBITDA has decreased by 24% compared to Q2 2013: it amounted to EUR 7.9M vs. EUR 10.4M. Over the semester, the evolution is from EUR 20.2M in H1 2013 to EUR 16.3M in H1 2014 (-19%). As for revenue, less favourable weather conditions and a declining-energy-price effect have negatively affected the EBITDA.

The weak performance of the Environment business in terms of sales is almost compensated by an equivalent decrease in Operating Expenses and General and administrative expenses.

At EBITDA level, it is worth reminding that in Q1 2013 the sale of 50% stake in our Polish project Wojciechowo generated a net income of EUR 1.5M (see column “Other” in Segment Reporting table p.17).

Considering the contribution of the Associates and excluding the one-off items from the sale of the 50% stake in the Wojciechowo project and the reimbursement of the electricity from Monte Grighine, the evolution in EBITDA is from EUR 25.3M in H1 2013 to EUR 21.4 in H1 2014. The difference is explained by the negative price and the negative volume effects registered in the revenue.

The related EBITDA margin has evolved from 61% in H1 2013 to 60% in H1 2014. Excluding the Environment business, EBITDA margin in H1 2014 has reached 62.3%.

## Net financials

Net financials for H1 2014 have decreased by 9% if compared to H1 2013, amounting to EUR -5.8M.

## Result

After a first quarter at break even, the result for Q2 2014 is a loss of EUR -0.7M, compared to a profit of EUR 2.7M in Q2 2013.

Over the semester, the net result evolved from EUR 4.7M in H1 2013 to EUR -0.7M in H1 2014.

The one-off items and the price/volume effects described above are the main reasons for this evolution.

## Cash flow

The cash flow from operating activities for Q2 2014 amounts to EUR 7.1M, -41% if compared to Q2 2013, mainly due to the evolution in the revenue, as described above.

Over the semester, the performance of the operations has improved if compared to H1 2013, since the operating cash flow is almost equal between the two periods. Cash flow from investing activities is non-significant if compared to H1 2013, when Greentech paid the turbines of the Energia Alternativa plant. Cash flow from financing activities amounts to EUR -7.2M when it amounted to EUR 6.5M in H1 2013 due to the reimbursement of the VAT accumulated over the construction period of the Minerva Messina wind farm. In total, cash flow for the first semester has improved if compared to H1 2013, as it amounts to a negative EUR -1.4M vs. a negative EUR -3.0M last year.

## Changes in perimeter of consolidation

Following a change in the governance of Monte Grighine just before year-end 2012, Greentech had the right to consolidate the project line by line (50%) starting from 31 December 2012. La Castilleja has been consolidated line-by-line (50%) since 11 August 2011.

From January 1<sup>st</sup> 2014, the implementation of IFRS 11 does not allow any more to account for such Joint Ventures with proportional method. Therefore, both Monte Grighine and La Castilleja are consolidated with the equity method and included in Associates figures in 2014.

The implementation of IFRS 11 will not affect the profit or the equity of Greentech. The table below shows the effect of implementation of IFRS 11 on Q2 2013 main figures.

CHANGES IN PERIMETER OF CONSOLIDATION					
(EUR'000)					Group after
	Group Q2 2013	Greentech Monte Grighine	La Castilleja (Global Litator)	Adjustments	implementation of IFRS 11
Revenue	41,848	6,827	1,783	0	33,238
Gross Profit	18,905	3,694	613	0	14,598
EBITDA	27,197	5,510	1,470	0	20,217
EBIT	14,471	3,493	608	1,123	11,493
Net financials	-8,671	-1,393	-877	0	-6,401
<b>Profit/loss for the period</b>	<b>4,745</b>	<b>1,334</b>	<b>-211</b>	<b>1,123</b>	<b>4,745</b>
Non-current Assets	492,171	70,744	29,835	29,976	421,568
Current Assets	84,732	11,682	1,740	163	71,473
Assets classified as held for sale	722	0	0	0	722
<b>Total Assets</b>	<b>577,625</b>	<b>82,426</b>	<b>31,575</b>	<b>30,139</b>	<b>493,763</b>
Equity	221,188	31,575	-1,436	30,139	221,188
Non-current liabilities	281,224	44,008	28,913	0	208,303
Current liabilities	75,213	6,843	4,098	0	64,272
<b>Total Liabilities and equity</b>	<b>577,625</b>	<b>82,426</b>	<b>31,575</b>	<b>30,139</b>	<b>493,763</b>

## Activities

Greentech's current portfolio consists of projects in Wind and Solar technologies, which are at various stages of development and are located in 5 different countries. The composition of the installed capacity of the Company at 30 June 2014 breaks down on technology segments and countries as follows:

INSTALLED CAPACITY AND PIPELINE						
(MW)	PRODUCTION CAPACITY				DEVELOPMENT	
	31-Dec-13		30-Jun-14		30-Jun-14	
	Gross	Net	Gross	Net	Gross	Net
<b>Wind</b>						
Denmark	15.45	15.45	15.45	15.45	-	-
Germany	36.90	30.15	36.90	30.15	-	-
Poland	1.60	1.60	1.60	1.60	220.10	220.10
Italy	192.20	142.75	192.20	142.75	374.50	372.90
Spain	30.00	30.00	30.00	30.00	-	-
<b>Total Wind</b>	<b>276.15</b>	<b>219.95</b>	<b>276.15</b>	<b>219.95</b>	<b>594.60</b>	<b>593.00</b>
<b>Solar</b>						
Italy	30.95	30.95	30.95	30.95	26.00	26.00
Spain	11.90	7.00	11.90	7.00	-	-
<b>Total Solar</b>	<b>42.85</b>	<b>37.95</b>	<b>42.85</b>	<b>37.95</b>	<b>26.00</b>	<b>26.00</b>
<b>Total</b>	<b>319.00</b>	<b>257.90</b>	<b>319.00</b>	<b>257.90</b>	<b>620.60</b>	<b>619.00</b>

## Wind

At 30 June 2014, Greentech's operational wind portfolio amounted to 276 MW (gross), distributed on 13 plants in Denmark, Germany, Poland, Italy and Spain.

No major milestone in relation to Greentech's development portfolio in Italy has been reached since the announcement of Annual Report 2013 published on 20 March 2014 to which reference is made for a status update.

## Solar

At 30 June 2014, Greentech' solar production capacity amounted to approx. 43 MW (gross), distributed on 17 plants located in Italy and Spain.

## Production

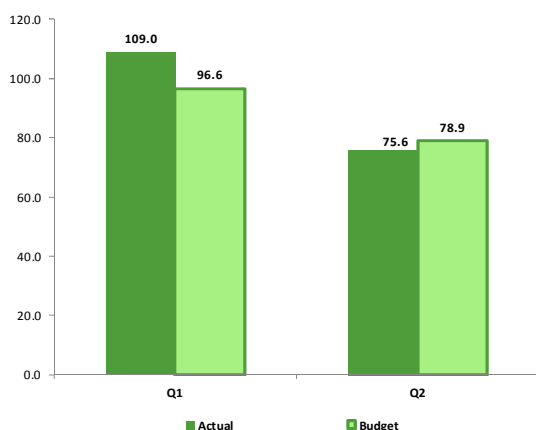
The production generated in Q2 2014 and H1 2014 is presented in the table below. Compared to 2013, the combined net figures in Q2 2014 show a decrease of 11% and for H1 2014 a decrease of 10%.

PRODUCTION (MWh)								
	Q2 2014		Q2 2013		H1 2014		H1 2013	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
<b>Wind</b>								
Denmark	3,441	3,441	5,476	5,476	12,849	12,849	11,615	11,615
Germany	10,077	7,483	11,642	8,868	28,548	21,855	27,782	21,369
Poland	493	493	477	477	1,552	1,552	1,307	1,307
Italy	63,699	49,067	76,958	58,588	142,116	109,876	174,370	133,969
Spain	15,104	15,104	14,266	14,266	38,465	38,465	41,359	41,359
<b>Total Wind</b>	<b>92,814</b>	<b>75,588</b>	<b>108,819</b>	<b>87,675</b>	<b>223,531</b>	<b>184,596</b>	<b>256,434</b>	<b>209,619</b>
<b>Solar</b>								
Italy	14,703	14,703	14,380	14,380	23,322	23,322	22,108	22,108
Spain	5,750	3,351	5,650	3,285	9,354	5,440	9,430	5,485
<b>Total Solar</b>	<b>20,453</b>	<b>18,054</b>	<b>20,030</b>	<b>17,665</b>	<b>32,676</b>	<b>28,762</b>	<b>31,538</b>	<b>27,593</b>
<b>Total</b>	<b>113,267</b>	<b>93,642</b>	<b>128,849</b>	<b>105,340</b>	<b>256,206</b>	<b>213,358</b>	<b>287,972</b>	<b>237,212</b>

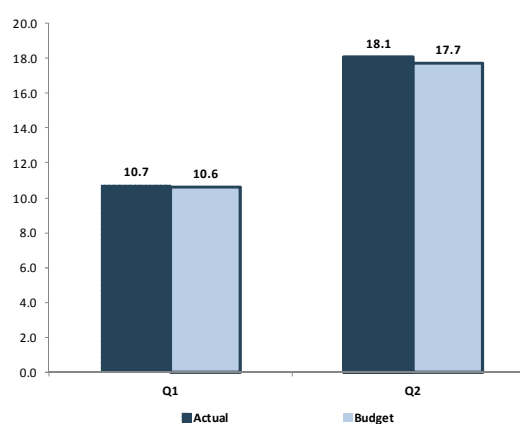
The **wind** portfolio reached a net production of 76 GWh in Q2 2014: a decrease of 14% compared to the year-earlier period, primarily due to extraordinary favourable wind conditions in Italy in Q2 2013. For H1 2014, the net production reached 185 GWh, registering an increase of 6% compared to estimates, especially in Italy (+7%) and Spain (+15%).

The **solar** portfolio reached a net production of 18 GWh in Q2 2014: an increase of 2% compared to Q2 2013 and compared to estimates due to higher irradiation, especially in Spain (+5%). For H1 2014, the net production reached 29 GWh. Italian and Spanish solar plants experienced weather conditions with average irradiation, in line with expected level. In H1 2014, the solar production was in line with estimates and fairly higher than the year-earlier period, especially in Italy (+5%).

### WIND - NET PRODUCTION Q1 AND Q2 2014 (GWh)



### SOLAR - NET PRODUCTION Q1 AND Q2 2014 (GWh)



## Events occurred after 30 June 2014

None.

## Other information

**In Italy**, on June 24th 2014, the Government published the Law Decree no. 91/2014, which aims to reduce the electricity bills for small and medium enterprises by cutting one item related to the contribution to the Renewable Energy Sources (“RES”). Since the incentives granted to the photovoltaic (“PV”) sector are the main cost included in this aggregate, only their incentive scheme could be modified according mainly to the following two options, starting from January 1<sup>st</sup> 2015.

The first option states that the Feed in Tariff (“FiT”) for PV plants having nominal power higher than 200 kW will be extended from the current 20 years to a period of 24 years (from the start of operation of the plant), and reduced by a percentage from 25% to 17%, depending on the length of the remaining incentive period relating to the specific PV plant. The older the plant, the higher the cut.

The second option consists of a flat cut in FiT by 8%, but with no extension of the original 20-year incentive period.

Furthermore, starting from July the 1st 2014, the new Decree changes the GSE compensation practice. The payment of 10% of the FiT, based on the estimated annual average production, will be postponed to the end of the first semester of the following year.

In order to be effective and legally binding, the Law Decree must be converted into law within 60 days from its publication. A strong opposition has been initiated by national and international investors, including potential Energy Charter Treaty (“ECT”) claims, and some important amendments are still pending in the High and Low Chambers.

The Management is participating actively in these activities in order to reasonably assess and to mitigate, as much as possible, the potential financial impact on GES’ assets.

**In Poland**, the RES act officially adopted on 8 April was submitted on 7 July to the Parliament, with certain amendments that the Ministry of Economy introduced to the draft act. The new support scheme should come into force on January 1<sup>st</sup>, 2016.

Separate auctions will be held for RES installations of (i) up to 1 MW and (ii) more than 1 MW. A different threshold has now been proposed for the eligibility of either Feed in Tariff (FiT) or Feed in Premium (FiP) mechanisms. Only installations up to 500 kW will be entitled to FiT support.

For RES projects of less than 500 kW, the so-called “obliged suppliers” would be bound to purchase the auctioned volume of electricity at the price awarded in the auction during 15 years (but no longer than the end of 2035).

Installations with capacity over 500 kW will be supported through the FiP mechanism and will not enter into a purchase agreement with the “obliged supplier”. They will be able to sell the electricity to the market and get the difference between the market price and the guaranteed auction price from the state-owned company (Operator Rozliczeń Energii Odnawialnej S.A.).

The new support scheme does not affect Greentech’s wind farm already in operation and the Management considers that the projects already in the development portfolio will be pursued due to their expected high wind performances.

**In Spain**, the Spanish Official Gazette (*Boletín Oficial del Estado*), has published Ministerial Order IET/1168/2014 of 3 July, which establishes the date for the automatic registration of pre-existing facilities within the specific remuneration regime registry, set out in Title V of Royal Decree 413/2014, of 6 June. Feed-



in tariffs set out in Royal Decree 661/2007 will cease to apply. Instead the new economic regime of Ministerial Order IET/1045/2014, of 16 June, which regulates the specific remuneration parameters, will be applied.

## Outlook for 2014

As to the knowledge of the Management of Greentech Energy Systems A/S, no events have occurred during Q2 2014 which are expected to affect the outlook of the Company for 2014 announced in the Annual Report 2013 published on 20 March 2014.

The outlook for 2014 compared to actual figures for 2013 and 2012 is presented in the table below:

OUTLOOK 2014			
MEUR	Actual 2012	Actual 2013	Outlook 2014
Net production (GWh)	361.2	405.2	390 - 400
Revenue	59.9	73.9	59 - 62
- of which from the Environment Business	7.5	5.9	8 - 10
Revenue from Associates	10.8	1.4	12 - 14
<b>Total revenue</b>	<b>70.7</b>	<b>75.3</b>	<b>71 - 76</b>
EBITDA*	31.7	44.6	31 - 32
EBITDA from Associates	6.9	0.8	9 - 10
<b>Total EBITDA</b>	<b>38.6</b>	<b>45.4</b>	<b>40 - 42</b>
Total EBITDA margin	54.6%	60.2%	56% - 55%

\* Adjusted for income from Associates

## Forward-looking statements

*This Interim Report contains forward-looking statements reflecting Management's current perception of future trends and financial performance. Statements relating to 2014 and the subsequent years are inherently subject to uncertainty, and Greentech's actual results may therefore differ from the projections. Factors that may cause such variance include, but are not limited to, weather conditions, changes in macro-economic and political conditions - particularly in Greentech's principal markets, changes to the supplier situation and approval procedures, volatility in power prices, regulatory changes, possibilities of obtaining and terms and conditions for project funding, etc. This Interim Report does not constitute an invitation to buy or trade shares in Greentech Energy Systems A/S.*

## Financial Statements 1 January – 30 June

STATEMENT OF PROFIT and LOSS					
EUR'000					
Unaudited	Q2 2014	Q2 2013	H1 2014	H1 2013	2013
Revenue	14,520	17,045	28,929	33,238	59,080
Production costs	-9,731	-8,816	-18,464	-18,640	-37,594
<b>Gross Profit</b>	<b>4,789</b>	<b>8,229</b>	<b>10,465</b>	<b>14,598</b>	<b>21,486</b>
Administrative expenses	-2,657	-2,878	-5,200	-5,781	-11,463
Other operating income	548	511	582	2,190	2,101
Other operating expenses	-90	-394	-171	-660	-808
Income from investment in associates	-521	863	-368	1,146	1,545
<b>Operating profit/loss before impairment and special items</b>	<b>2,069</b>	<b>6,331</b>	<b>5,308</b>	<b>11,493</b>	<b>12,861</b>
Impairment of assets	0	0	0	0	-18
Special items	0	0	0	0	0
<b>Operating profit/loss</b>	<b>2,069</b>	<b>6,331</b>	<b>5,308</b>	<b>11,493</b>	<b>12,843</b>
Financial Income	275	306	472	552	1,365
Financial expenses	-3,127	-3,647	-6,310	-6,953	-12,208
<b>Profit/loss before tax</b>	<b>-783</b>	<b>2,990</b>	<b>-530</b>	<b>5,092</b>	<b>2,000</b>
Tax on profit/loss for the period	36	-301	-185	-347	-602
<b>Profit/Loss for the period</b>	<b>-747</b>	<b>2,689</b>	<b>-715</b>	<b>4,745</b>	<b>1,398</b>
<i>Is distributed as follows:</i>					
Shareholders in Greentech Energy Systems A/S	-718	2,721	-679	4,792	1,485
Minority Interests	-29	-32	-36	-47	-87
	-747	2,689	-715	4,745	1,398
<b>EARNINGS PER SHARE</b>					
Earnings per share (EPS)	-0.01	0.03	-0.01	0.05	0.01
Diluted earnings per share (D-EPS)	-0.01	0.03	-0.01	0.05	0.01

## Financial Statements 1 January – 30 June

Statement of other comprehensive income					
EUR'000 Unaudited	Q2 2014	Q2 2013	H1 2014	H1 2013	2013
<b>Profit/loss for the period</b>	<b>-747</b>	<b>2,689</b>	<b>-715</b>	<b>4,745</b>	<b>1,398</b>
<i>Other comprehensive income</i>					
<i>Items subsequently reclassified to Profit and Loss</i>					
Value adjustment of hedging instruments	-4,357	5,659	-6,977	5,628	9,014
Tax on fair value adjustment of hedging instruments	1,394	-1,110	2,177	-1,112	-1,750
Exchange adjustment of translation to reporting currency	-1	428	-1	9	-6
Exchange adjustment of foreign enterprises	142	-618	53	-188	-57
Total other comprehensive income	-2,822	4,359	-4,748	4,337	7,201
<b>Comprehensive income for the period</b>	<b>-3,569</b>	<b>7,048</b>	<b>-5,463</b>	<b>9,082</b>	<b>8,599</b>
<i>Is distributed as follows:</i>					
Shareholder of Greentech Energy Systems A/S	-3,540	7,081	-5,427	9,130	8,688
Minority Interest	-29	-33	-36	-48	-89
	<b>-3,569</b>	<b>7,048</b>	<b>-5,463</b>	<b>9,082</b>	<b>8,599</b>

## Financial Statements 1 January – 30 June

<b>BALANCE SHEET - ASSETS</b>			
<b>EUR'000</b>			
<b>Unaudited</b>	<b>30/06 2014</b>	<b>30/06 2013</b>	<b>31/12 2013</b>
<b>Non-current Assets</b>			
<b>Intangible Assets</b>			
Goodwill	2,813	3,090	2,813
Other intangible assets	41,611	44,113	42,430
<b>Total intangible assets</b>	<b>44,424</b>	<b>47,203</b>	<b>45,243</b>
<b>Property, plant and equipment</b>			
Land and building	3,408	2,913	3,394
Plant	262,998	276,467	272,694
Equipment	1,338	1,181	1,408
Plant and machinery under construction	1,121	396	713
<b>Total property, plant and equipment</b>	<b>268,865</b>	<b>280,957</b>	<b>278,209</b>
<b>Other non-current assets</b>			
Investments in associates	26,922	27,754	28,821
Other non-current financial assets	40,124	44,939	39,969
Other non-current assets	29	11	29
Deferred tax	23,314	20,704	21,369
<b>Total other non-current assets</b>	<b>90,389</b>	<b>93,408</b>	<b>90,188</b>
<b>TOTAL NON-CURRENT ASSETS</b>	<b>403,678</b>	<b>421,568</b>	<b>413,640</b>
<b>Current Assets</b>			
Inventories	2,314	4,040	2,066
Trade receivables	24,755	26,325	24,043
Income tax receivables	2,863	2,807	4,179
Other current financial assets	2,437	1,481	1,670
Other currents assets	8,037	8,139	7,751
Fair value of financial instruments	0	16	11
Cash at bank and in hand	26,740	28,665	28,171
<b>TOTAL CURRENT ASSETS</b>	<b>67,146</b>	<b>71,473</b>	<b>67,891</b>
Assets classified as held for sale	846	722	771
<b>TOTAL ASSETS</b>	<b>471,670</b>	<b>493,763</b>	<b>482,302</b>

## Financial Statements 1 January – 30 June

## Balance sheet - Liabilities and Equity

EUR'000	30/06 2014	30/06 2013	31/12 2013
<b>Unaudited</b>			
Share Capital	71,623	71,623	71,623
Share Premium account	355,763	355,763	355,763
Exchange adjustment reserve	-910	-1,077	-962
Hedging instruments reserve	-15,958	-13,908	-11,158
Retained earnings	-194,809	-190,763	-194,130
<b>Share of equity held by majority shareholders</b>	<b>215,709</b>	<b>221,638</b>	<b>221,136</b>
<b>Minority Interests</b>	<b>-467</b>	<b>-450</b>	<b>-431</b>
<b>TOTAL EQUITY</b>	<b>215,242</b>	<b>221,188</b>	<b>220,705</b>
Provision for deferred tax	7,125	7,004	7,559
Employee benefits	475	412	482
Other deferred liabilities	4,830	4,205	4,939
Credit institutions	184,954	196,682	192,793
<b>Total non-current liabilities</b>	<b>197,384</b>	<b>208,303</b>	<b>205,773</b>
Current portion of long-term bank debt	22,495	24,654	22,028
Trade and investment payables	6,840	9,520	7,504
Income tax	2,762	2,141	2,853
Other current liabilities	5,689	6,766	6,326
Fair value of financial instruments	21,258	21,191	17,113
<b>Total current liabilities</b>	<b>59,044</b>	<b>64,272</b>	<b>55,824</b>
<b>TOTAL LIABILITIES</b>	<b>256,428</b>	<b>272,575</b>	<b>261,597</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>471,670</b>	<b>493,763</b>	<b>482,302</b>



## Financial Statements 1 January – 30 June

Statement of changes in equity								
EUR'000	Share Capital	Share Premium Account	Exchange adjustment reserve	Hedging instrument reserve	Retained earnings	Total	Minority Interests	Total
<b>Unaudited</b>								
<b>Equity at 1 January 2013</b>	<b>71,623</b>	<b>355,763</b>	<b>-899</b>	<b>-18,424</b>	<b>-195,555</b>	<b>212,508</b>	<b>-402</b>	<b>212,106</b>
Profit/Loss for the period	0	0	0	0	4,792	4,792	-47	4,745
Other comprehensive income	0	0	-178	4,516	0	4,338	-1	4,337
<b>Equity at 30 June 2013</b>	<b>71,623</b>	<b>355,763</b>	<b>-1,077</b>	<b>-13,908</b>	<b>-190,763</b>	<b>221,638</b>	<b>-450</b>	<b>221,188</b>
<b>Equity at 1 January 2014</b>	<b>71,623</b>	<b>355,763</b>	<b>-962</b>	<b>-11,158</b>	<b>-194,130</b>	<b>221,136</b>	<b>-431</b>	<b>220,705</b>
Profit/Loss for the period	0	0	0	0	-679	-679	-36	-715
Other comprehensive income	0	0	52	-4,800	0	-4,748	0	-4,748
<b>Equity at 30 June 2014</b>	<b>71,623</b>	<b>355,763</b>	<b>-910</b>	<b>-15,958</b>	<b>-194,809</b>	<b>215,709</b>	<b>-467</b>	<b>215,242</b>

## Financial Statements 1 January – 30 June

### Cash Flow Statement

EUR'000 Unaudited	30/06 2014	30/06 2013
<b>Operating profit/loss</b>	<b>-715</b>	<b>4,745</b>
Adjustments to reconcile profit/loss for the period to net cash flow:		
Depreciation and impairment losses on property, plant and equipment	10,672	9,870
Income from associates etc.	-1,535	-2,707
Financial income	-472	-552
Financial expenses	6,310	6,953
Tax	185	347
Cash flow before change in working capital	14,445	18,656
Change in working capital	-2,547	-6,056
Cash flow from operations before interest	11,898	12,600
Interest received	472	544
Interest paid	-5,945	-6,129
Tax paid	34	-558
<b>Cash flow from operating activities</b>	<b>6,459</b>	<b>6,457</b>
Purchase of property, plant and equipment	-1,421	-19,149
Sale of property, plant and equipment	769	601
Sales of associates	0	2,531
<b>Cash flow from investing activities</b>	<b>-652</b>	<b>-16,017</b>
Increase/decrease in other financial receivable	-159	197
Decrease of debt to related companies	0	83
Increase/decrease of loans to associates	-400	2,420
Loans raised with credit institutions	0	14,721
Repayment of debt to credit institutions	-6,685	-10,887
<b>Cash flow from financing activities</b>	<b>-7,244</b>	<b>6,534</b>
<b>Cash flow for the period</b>	<b>-1,437</b>	<b>-3,026</b>
Exchange adjustment of cash at the beginning of the year	6	-54
Adjustment of cash from implement of IFRS 11	-3,199	-6,260
Cash and cash equivalents at 1 January	31,370	38,005
<b>Cash and cash equivalents at 30 June</b>	<b>26,740</b>	<b>28,665</b>

## Notes

### 1. Accounting policies

#### Basis of preparation

The Interim Report comprises summary consolidated financial statements of Greentech Energy Systems A/S.

#### Accounting policies

The Interim Report has been prepared in accordance with the International Financial Reporting Standard IAS 34 on Interim Financial Reporting and additional Danish disclosure requirements for the financial statements of listed companies.

The accounting policies are consistent with those applied to the Annual Report for 2013, prepared in accordance with the International Financial Reporting Standards (IFRS). For a full description of accounting policies, see Annual Report for 2013 page 60-62 and notes to the income statement and balance sheet.

#### New and changed standard and interpretations

The following EU adopted IFRS standards and interpretations with relevance for Greentech were implemented with effect from 1 January 2014

- IFRS 10 “Consolidated Financial Statements”
- IFRS 11 “Joint Arrangements”
- IFRS 12 “Disclosures of Interest Other Entities”

The implementation of IFRS 10 “Consolidated Financial Statements” and IFRS 12 “Disclosures of Interest Other Entities” have not impacted the recognition and measurement and will only lead to additional information in the notes.

Reference is made to page 20 for effect of implementation of IFRS 11 “Joint Arrangements”

Standards and amendments issued by the IASB relevant for Greentech with effective date after 31 December 2014, or not adopted by the EU and therefore not implemented, comprise:

- IFRS 9 “Financial Instruments”

Implementation of IFRS 9 “Financial Instruments” will only lead to further specifications in the Notes and reclassifications meaning no material changes in recognition and measurement.

#### Critical choices and judgments in the accounting policies and critical accounting estimates

Management’s choices and judgments in the accounting policies in respect of acquired rights, development projects and whether these represent a business or merely the acquisition of individual assets are critical. Management’s accounting estimates of useful lives and residual values of property, plant and equipment and impairment tests are also critical. For a description of these, see p. 71 of the 2013 Annual Report.

## 2. Segment reporting at 30 June

Technology	Wind		Solar		Environment		Other		Group	
	2014	2013	2014	2013	2014	2013	2014	2013	2014	2013
EUR'000										
Revenue	17,214	20,381	9,538	9,529	2,027	3,241	150	87	28,929	33,238
EBITDA	12,307	15,193	7,041	7,330	-175	-382	-2,825	-1,924	16,348	20,217
Operating Profit/Loss (EBIT)	5,682	10,409	3,219	3,926	-344	-540	-3,249	-2,302	5,308	11,493
Profit/loss before tax	1,154	5,622	115	607	-392	-616	-1,407	-521	-530	5,092
Profit/loss for the period	1,332	5,415	-418	-87	-360	-475	-1,269	-108	-715	4,745
Non-current assets	252,414	260,301	127,816	123,134	4,754	4,979	18,694	33,154	403,678	421,568
- of which shares in associates	30,045	29,651	-3,123	-1,897	0	0	0	0	26,922	27,754
Addition, fixed assets	9	266	808	869	42	72	563	318	1,422	1,525
Depreciation	6,704	6,158	3,384	3,192	169	157	415	363	10,672	9,870
Current Assets	26,611	29,981	14,542	14,703	6,149	10,587	19,844	16,202	67,146	71,473
Assets classified as held for sale	0	0	0	0	0	0	846	722	846	722
Segment Assets	279,025	290,282	142,358	137,837	10,903	15,566	39,384	50,078	471,670	493,763
Segment liabilities	132,039	145,513	118,901	120,178	2,766	4,903	2,722	1,981	256,428	272,575
Average number of employees	7	8	4	5	27	26	40	40	78	79
Number of employees	7	8	4	5	27	27	41	40	78	80
-of which consultants	0.5	0.5	0.5	0.5	3.0	6.0	2.0	2.0	6.0	9.0
-of which employees under notice	0	0	0	0	0	0	0	0	0	0

The above segments represent the Group's operating segments. "Other" includes administrative expenses and all development and construction activities that cannot be allocated to the segments.

There are no material transactions between the reporting segments and the revenue is therefore external revenue. All intra-group transactions are offset in "Other".

Geography	Intangible and tangible assets		Revenue	
	2014	2013	2014	2013
EUR'000				
Italy	236,204	245,987	22,922	26,809
Spain	52,764	56,442	3,886	4,215
Germany	8,830	10,296	1,430	1,466
Denmark	5,857	6,310	519	583
Poland	9,634	9,125	172	165
<b>Total</b>	<b>313,289</b>	<b>328,160</b>	<b>28,929</b>	<b>33,238</b>

No customer represents more than 10% of revenue in the Environment segment. For Wind and Solar segments, such information is not applicable since there is no private customer and the revenue is fully originated by the sales of electricity to the domestic grid operator.

### 3. Intangible assets, property, plant and equipment

The Company's intangible assets, property, plant and equipment and any movements at 30 June 2014 are specified as follows:

EUR'000	Goodwill	Other intangible assets	Land and buildings	Plant	Equipment	Plant under construction
Cost at 1 January 2014	9,056	55,954	3,343	418,918	2,063	802
Adjustment according to IFRS 11	-741	-2,452	86	-111,003	-32	0
Adjusted cost at 1 January 2014	8,315	53,502	3,429	307,915	2,031	802
Exchange adjustment	0	0	0	2	0	-6
Reclassification	0	-1,324	0	-531	-1	1,717
Additions	0	72	26	775	147	402
Disposals	0	-1	0	-910	-4	0
Cost at 30 June 2014	8,315	52,249	3,455	307,251	2,173	2,915
Depreciation/impairment at 1 January 2014	5,502	11,787	35	56,923	635	89
Adjustment according to IFRS 11	0	-715	0	-21,598	-12	0
Adjusted cost at 1 January 2014	5,502	11,072	35	35,325	623	89
Exchange adjustment	0	0	0	0	0	0
Reclassification	0	-1,660	0	-45	-1	1,705
Disposals	0	0	0	-247	-1	0
Depreciation	0	1,226	12	9,220	214	0
Depreciation/impairment at 30 June 2014	5,502	10,638	47	44,253	835	1,794
<b>Carrying amount at 30 June 2014</b>	<b>2,813</b>	<b>41,611</b>	<b>3,408</b>	<b>262,998</b>	<b>1,338</b>	<b>1,121</b>
<i>The carrying amount can be specified as follows:</i>						
Wind	2,549	29,135	0	161,040	32	1,121
Solar	182	11,472	1,756	101,958	5	0
Environment	82	1,004	1,652	0	406	0
Other	0	0	0	0	895	0
	2,813	41,611	3,408	262,998	1,338	1,121
Depreciated over	N/A	20 years	20 years	20 years	3-13 years	N/A



#### 4. Investments in associates

EUR'000	2014	2013
Cost at 1 January	34,186	3,762
Adjustment according to IFRS 11	0	30,424
<b>Adjusted cost at 1 January</b>	<b>34,186</b>	<b>34,186</b>
Additions	0	0
Transferred to prorate consolidation	0	0
Transferred to assets held for sale	0	0
<b>Cost at 30 June</b>	<b>34,186</b>	<b>34,186</b>
Adjustments 1 January	-5,365	87
Adjustment according to IFRS 11	0	-9,023
<b>Adjusted cost at 1 January</b>	<b>-5,365</b>	<b>-8,936</b>
Exchange adjustment	0	0
Transferred to prorate consolidation	0	0
Transferred to assets held for sale	0	0
Profit/loss for the period	-368	1,146
Other comprehensive income	-1,531	1,358
<b>Adjustments at 30 June</b>	<b>-7,264</b>	<b>-6,432</b>
<b>Carrying amount at 30 June</b>	<b>26,922</b>	<b>27,754</b>

Investments in associates are presented in the consolidated balance sheet according to the equity method.

The data provided have been adjusted to the level at which they are recognised in the consolidated financial statements. Not all data are publicly available as not all companies have a duty of disclosure.

#### 5. Equity

The portfolio of treasury shares amounts to 5,257,952 shares, corresponding to 4.93% of the share capital. The shares were acquired for a total of EUR 14,870K and represented a market value of EUR 8,623K at 30 June 2014. The Company's portfolio of treasury shares is held for the purpose of acquiring project companies.

## 6. Related parties

Information on trading with subsidiaries, associates and members of the Board of Directors during the period is provided below:

EUR'000	2014	2013
Sale of services to group companies	1,418	894
Sale of services to associates	49	10
Sale of services to controlling parties	50	30

Transactions with subsidiaries have been eliminated in the consolidated financial statements in accordance with the accounting policies.

Except as set out above, no transactions were made during the period with members of the Board of Directors, Board of Management, senior officers, significant shareholders or any other related parties.

## 7. Changes in perimeter of consolidation

Following a change in the governance of Monte Grighine just before year-end 2012, Greentech had the right to consolidate the project line by line (50%) starting from 31 December 2012. La Castilleja has been consolidated line-by-line (50%) since 11 August 2011.

From January 1<sup>st</sup> 2014, the implementation of IFRS 11 does not allow any more to account for such Joint Ventures with proportional method. Therefore, both Monte Grighine and La Castilleja are consolidated with the equity method and included in Associates figures in 2014.

The implementation of IFRS 11 will not affect the profit or the equity of Greentech. The table below shows the effect of implementation of IFRS 11 on Q1 2013 main figures.

CHANGES IN PERIMETER OF CONSOLIDATION					
(EUR'000)	Group Q2 2013	Greentech Monte Grighine	La Castilleja (Global Litator)	Adjustments	Group after implementation of IFRS 11
Revenue	41,848	6,827	1,783	0	33,238
Gross Profit	18,905	3,694	613	0	14,598
EBITDA	27,197	5,510	1,470	0	20,217
EBIT	14,471	3,493	608	1,123	11,493
Net financials	-8,671	-1,393	-877	0	-6,401
<b>Profit/loss for the period</b>	<b>4,745</b>	<b>1,334</b>	<b>-211</b>	<b>1,123</b>	<b>4,745</b>
Non-current Assets	492,171	70,744	29,835	29,976	421,568
Current Assets	84,732	11,682	1,740	163	71,473
Assets classified as held for sale	722	0	0	0	722
<b>Total Assets</b>	<b>577,625</b>	<b>82,426</b>	<b>31,575</b>	<b>30,139</b>	<b>493,763</b>
Equity	221,188	31,575	-1,436	30,139	221,188
Non-current liabilities	281,224	44,008	28,913	0	208,303
Current liabilities	75,213	6,843	4,098	0	64,272
<b>Total Liabilities and equity</b>	<b>577,625</b>	<b>82,426</b>	<b>31,575</b>	<b>30,139</b>	<b>493,763</b>

## 8. Events after the balance sheet date

See this interim report p. 8 for a review of events after the balance sheet date.

### Statement by the Board of Directors and the Management

The Board of Directors and the Management Board have considered and adopted the Interim Report of Greentech Energy Systems A/S for the period 1 January – 30 June 2014. The Interim Report is presented in accordance with the International Accounting Standard IAS 34 on Interim Financial Reporting and additional Danish disclosure requirements. The accounting policies applied in the Interim Report are unchanged from those applied in the Group's Annual Report for 2013.

We consider the accounting policies appropriate, the accounting estimates reasonable and the overall presentation of the Interim Report adequate. Accordingly, we believe that the Interim Report gives a true and fair view of the Group's financial position, results of operations and cash flows for the period.

In our opinion, the Interim Report includes a true and fair account of the matters addressed and describes the most significant risks and elements of uncertainty facing the Group.

The Interim Report has not been audited or reviewed by the auditors.

Copenhagen, 6 August 2014

#### Management Board:

Sigieri Diaz della Vittoria Pallavicini  
CEO

Alessandro Reitelli  
CFO and COO

#### Board of Directors:

Peter Høstgaard-Jensen  
Chairman

Luca Rovati  
Deputy Chairman

Michèle Bellon

Valerio Andreoli Bonazzi

Jean-Marc Janailhac

Giorgio Bruno

Giovanni Ferrari