



INTERIM FINANCIAL REPORT

HALF YEAR 2016



GREENTECH ENERGY SYSTEMS A/S

HIGHLIGHTS

Key Figures	H1 2016	H1 2015*
Production (GWh, net)	217.3	212.0
Revenue (MEUR)	25.3	26.8
EBITDA ** (MEUR)	19.2	17.8
Revenue, Associates (MEUR)	6.9	7.3
EBITDA, Associates (MEUR)	5.6	5.6

* Restated due to IFRS 5 - Discontinued operations

** Adjusted for income from Associates / Excluding Special Items

Positive trend in financials for H1 2016

- 📈 Profit year to date 2016
- 📉 6% decrease in revenue to EUR 25.3M
- 📈 7% increase in EBITDA to EUR 19.2M**
- 📈 6% increase in EBITDA to EUR 24.7M, including EBITDA from associates

Positive trend in the production performance compared to estimates in H1 2016

- 📈 56% of the total expected annual net production has been already generated in H1 2016
- 📈 +3% in total net production in H1 2016 vs H1 2015: 217 GWh
- 📈 +6% in actual wind production vs. estimates
- 📈 +2% in actual solar production vs. estimates

Events occurred after 30 June 2016

- 🕒 On 26 July 2016, Greentech signed an agreement for the acquisition of the remaining stake (50%) of La Castilleja solar plant (9.8MW) from its co-shareholder Foresight Group.

Chairman of the Board of Directors, Peter Høstgaard-Jensen, says:

“Greentech has delivered a good performance over H1 2016, due to favourable wind conditions especially in Southern Europe and despite a decrease in energy price. Regarding the acquisition of La Castilleja solar plant, which was negatively affected by the cut in the Spanish incentive scheme in 2013, the price is accretive to Greentech and the full ownership would give us the opportunity to focus our operating efforts and resources, as to recover some additional value from this asset”.

FINANCIAL HIGHLIGHTS OF THE GROUP
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HIGHLIGHTS	H1 2016	H1 2015*	FY 2015
EUR'000 - Unaudited			
Income statement			
Revenue	25,270	26,753	47,321
Gross profit	12,214	12,713	18,894
EBITDA **	19,164	17,811	29,341
Earnings before interest and tax (EBIT) before impairment	12,220	10,279	12,121
Net financials	-5,518	-5,212	-10,205
Profit/loss for the period from continuing operations	5,592	3,002	4,292
Profit/loss for the period from discontinued operations	-1,107	-481	-2,948
Profit/loss for the period	4,485	2,521	1,344
Comprehensive income for the period	3,279	4,403	2,590
Balance sheet			
Non-current assets	335,366	361,217	350,334
Current assets	57,355	65,881	53,134
Assets classified as held for sale and discontinued operations	6,261	1,153	10,941
Total assets	398,982	428,251	414,409
Share capital	71,623	71,623	71,623
Equity	195,269	193,844	191,831
Non-current liabilities	102,427	186,293	152,527
Current liabilities	98,774	48,114	66,995
Liabilities classified as held for sale and discontinued operations	2,512	-	3,056
Net working capital (NWC)	17,491	19,355	12,784
Cash flow			
Cash flow from operating activities	6,657	5,667	12,135
Cash flow from/used in investing activities	-1,175	1,196	1,172
Of which investment in property, plant and equipment	-1,230	-323	-1,070
Cash flow from financing activities	-6,341	-6,165	-15,265
Total cash flow from continuing operations	-136	3,172	1,312
Total cash flow from discontinued operations	-723	-2,474	-3,270
Total cash flow	-859	698	-1,958
Key figures			
Gross margin before impairment	48.3%	47.5%	39.9%
EBITDA margin **	75.8%	66.6%	62.0%
EBIT margin	48.4%	38.4%	25.6%
Equity ratio	48.9%	45.3%	46.3%
Return on invested capital (ROIC)	3.8%	2.9%	5.0%
Return on equity	2.3%	1.3%	0.7%
Gearing ratio	0.7	0.8	0.8
Per share figures			
Average number of shares, 1000 shares	101,367	101,367	101,367
Number of shares at the end of the period, 1000 shares	101,367	101,367	101,367
Earnings per share (EPS basic), EUR from continuing operations	0.06	0.03	0.04
Earnings per share (EPS basic), EUR after discontinued operations	0.04	0.02	0.01
Net asset value per share, EUR	1.93	1.91	1.89
Price/net asset value	0.53	0.60	0.46
Actual price earnings (P/E Basic)	23.09	46.24	66.23
Dividend per share	-	-	-
Payout ratio (%)	-	-	-
Market price, end of the period, EUR	1.02	1.15	0.88

FINANCIAL HIGHLIGHTS OF THE GROUP
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HIGHLIGHTS - continued	H1 2016	H1 2015*	FY 2015
EUR'000 - Unaudited			
Average number of employees	54	67	65
Number of employees ****	51	64	57
Of which consultants	1	1	1
Of which employees under notice	1	2	2
Key figures related to operations ***			
Production in GWh	174.3	174.4	293.9
Net capacity (MW)	196.7	196.7	196.7

* Restated due to IFRS 5 - Discontinued operations (Income statement and Cash flow)

** Excluding Special Items

*** Excluding Associates

**** Of which Environment (Discontinued): 17 employees

The key ratios are calculated in accordance with "Recommendations & Financial Ratios 2015", issued by the Danish Society of Financial Analyst.

FINANCIAL REVIEW

The interim financial statements presented in this report are under the Greentech Group accounting policies and have not been audited nor reviewed by the company auditor.

In 2015, Greentech started the process of refocusing its activities.

An agreement regarding the sale of the Environment division is under negotiation and, according to IFRS 5, this business unit is reclassified in a single line as “Profit/loss for the period from discontinued operations” in the Income Statement and as “Assets and Liabilities classified as held for sale and discontinued operations” in the balance sheet. A more detailed explanation of these effects for the Income Statement and the Balance Sheet is disclosed in Note 7.

REVENUE

In H1 2016, revenue amounted to EUR 25.3M, which is a decrease of EUR 1.5M compared to H1 2015 (-6%). This is explained by the decrease in energy price partially compensated by a positive volume effect on the South-European wind assets, if compared to the first semester of last year.

Considering the contribution from the Associates, the evolution in revenue over the first semester would be from EUR 34.1M in H1 2015 (excluding contribution from Wormlage and Tiefenthal it would be EUR 33.5M) to EUR 32.1M in H1 2016 (-6%).

The table below shows a detail of the consolidated revenue for the first half of 2016, compared to 2015, by technology and by country.

REVENUE	H1 2016	H1 2015*	VAR.%
(EUR'000)			
WIND			
Denmark	287	596	-51.8%
Germany	1,391	1,569	-11.3%
Poland	123	186	-33.9%
Spain	2,798	3,230	-13.4%
Italy	11,557	11,967	-3.4%
Total Wind	16,156	17,548	-7.9%
SOLAR			
Italy	8,260	8,470	-2.5%
Spain	586	632	-7.3%
Total Solar	8,846	9,102	-2.8%
Other	268	103	160.2%
Total	25,270	26,753	-5.5%
Associates/ Joint Venture	6,859	7,345	-6.6%
Total incl. Associates/ Joint Venture	32,129	34,098	-5.8%

* Restated due to IFRS 5 - Discontinued operations

EBITDA

In H1 2016, EBITDA has increased by 7% compared to H1 2015: it amounted to EUR 19.2M vs. EUR 17.8M.

The above-mentioned decrease in revenue of EUR 1.5M was partially compensated by lower operating costs mainly due to the reduction of local property tax (IMU) in Italy.

In March 2016, Greentech sold three of its Polish wind projects (Parnowo, Ustka and Smolecin) to a subsidiary of EDF EN POLSKA SP. Z.O.O owned by EDF Energies Nouvelles.

Considering the price of EUR 5.4M, the effect of this transaction at EBITDA level was a capital gain of EUR 2.0M since the current book value had been already impaired in previous years.

Considering the contribution of the Associates, the evolution in EBITDA would be from EUR 23.4M in H1 2015 to EUR 24.7M in H1 2016 (+6%).

The related EBITDA margin as at H1 2016 has evolved from 67% in H1 2015 to 76%.

Excluding the capital gain on the mentioned Polish projects, EBITDA margin as at H1 2016 has reached 68%.

SPECIAL ITEMS

In 2014, an amount of EUR -3.7M was recognised as Special Items mainly due to the restructuring process announced in December 2014. In H1 2016, Greentech had a reversal of EUR 0.4M.

NET FINANCIALS

Net financials for H1 2016 amounted to EUR -5.5M compared to EUR -5.2M in H1 2015. The increase is mainly due to the negative evolution of the exchange rates with Poland and Denmark (EUR -0.7M).

RESULT

The result for H1 2016 is a profit of EUR 4.5M which is a significant increase compared to EUR 2.5M in H1 2015. In addition to the mentioned EBITDA evolution and Special Items, the increase in Net Result is mainly due to the higher income from investments in Associates (EUR 0.6M).

CASH FLOW

The cash flow from operating activities for H1 2016 amounted to EUR 6.7M compared to EUR 5.7M in H1 2015. The increase is mainly due to lower interests and tax paid if compared to H1 2015.

Cash flow from investing activities amounted to EUR -1.2M compared to EUR 1.2M in H1 2015, mainly due to the sale of the 50% stake of the Wormlage wind plant in H1 2015.

Cash flow from financing activities amounted to EUR -6.4M as a result of different items: the loan reimbursement from Monte Grighine for EUR 3M, the VAT reimbursement for EUR 6.8M, the DSRA release of EUR 2.4M and the usual instalment of debt to credit institution for EUR -18.6M including the partial reimbursement of VAT lines for EUR -5.6M. Such repayments of debt has an

extraordinary component of EUR 4-5M due to the modalisation of the switch from Green Certificates to Feed-in-Tariff for Italian wind farms in 2016.

In total, cash flow for H1 2016 amounted to EUR -0.9M compared to EUR 0.7M in H1 2015 (EUR -0.1M compared to EUR 3M excluding discontinued operations).

TOTAL LIABILITIES

After the regulatory changes occurred in August 2014 which negatively affected Greentech's PV assets in Italy, new payment terms for incentives of PV plants were introduced starting from 1st January 2015. At the end of 2015, this has impacted our Group: the GSE (the Italian Manager of Electricity Services) has started to postpone the payment of the tariff to the producers, negatively affecting the net working capital of plants in operation. As a result of this one-off delay, the Debt Service Coverage Ratio as at 31 December 2015 of De Stern solar plant was lower than expected as per financing agreement. Since Greentech has obtained a waiver from the banks after the balance sheet date, in accordance with IAS 1 (paragraph 74), we reclassified the outstanding debt and the related fair value of the hedging reserve in the "Current portion of long-term bank debt" for a total of EUR 23.3M in our Annual Report 2015. In 1H 2016 these items have been duly reclassified in the "Non-current liabilities".

During 2015, very adverse wind conditions in Southern Europe, especially in Q4, have affected the production of Greentech's wind farms. This has impacted our cash flow in 2016, creating a discrepancy in the operating cash accounts of Italian and Spanish wind farms, for a total amount of more than EUR 3M. In addition, a negative price effect in H1 2016 has further reduced the cash flow of the wind farms. Considering the very high instalment planned for H1, the Debt Service Coverage Ratio as at June 30th 2016 of Minerva Messina and Conesa wind farms was lower than expected as per financing agreement. Greentech made a request for a waiver but we did not receive it before the balance sheet date and, in accordance with IAS 1 (paragraph 74), we reclassified the outstanding debt and the related fair value of the hedging reserve in the "Current portion of long term bank debt" for a total amount of respectively EUR 32.4M and EUR 32.9M. This situation should not change by year end. Nevertheless, the Management is confident to receive the relevant waivers and both wind farms are perfectly able to service the debt on a regular basis.

ACTIVITIES

The composition of the installed capacity of the Company at 30 June 2016 breaks down on technology segments and countries as follows:

PRODUCTION CAPACITY (MW)	H1 2016		H1 2015	
	Gross	Net	Gross	Net
Wind				
Denmark	15.5	15.5	15.5	15.5
Germany	23.4	23.4	36.9	30.2
Poland	1.6	1.6	1.6	1.6
Italy	192.2	142.8	192.2	142.8
Spain	30.0	30.0	30.0	30.0
Total Wind	262.7	213.3	276.2	220.1
Solar				
Italy	31.0	31.0	31.0	31.0
Spain	11.9	7.0	11.9	7.0
Total Solar	42.9	38.0	42.9	38.0
Total	305.6	251.3	319.1	258.1

WIND

At 30 June 2016, Greentech's operational wind portfolio amounted to 263 MW (gross), distributed on 11 plants in Denmark, Germany, Poland, Italy and Spain.

SOLAR

At 30 June 2016, Greentech's solar production capacity amounted to approx. 43 MW (gross), distributed on 17 plants located in Italy and Spain.

PRODUCTION

The production generated in H1 2016 is presented in the table below. Compared to H1 2015, the combined net figures in H1 2016 show an increase of 3%.

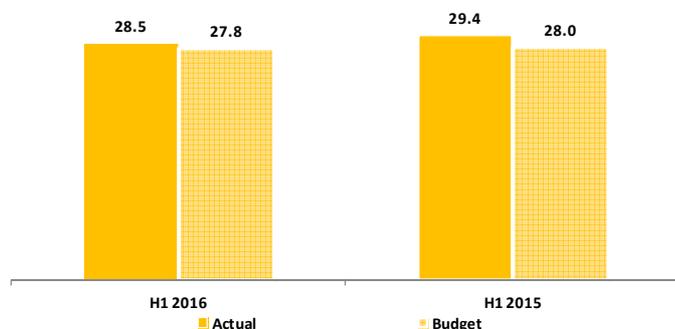
PRODUCTION (MWh)	H1 2016		H1 2015	
	Gross	Net	Gross	Net
Wind				
Denmark	10,017	10,017	15,332	15,332
Germany*	14,698	14,698	16,890	16,890
Poland	1,209	1,209	1,741	1,741
Italy	162,474	123,249	147,531	114,043
Spain	39,711	39,711	34,588	34,588
Total Wind	228,109	188,884	216,082	182,594
Solar				
Italy	23,243	23,243	23,556	23,556
Spain	8,995	5,212	10,059	5,887
Total Solar	32,238	28,455	33,615	29,443
Total	260,347	217,339	249,697	212,037

* Production for H1 2015 excluding figures from Wormlage and Tiefenthal wind plants

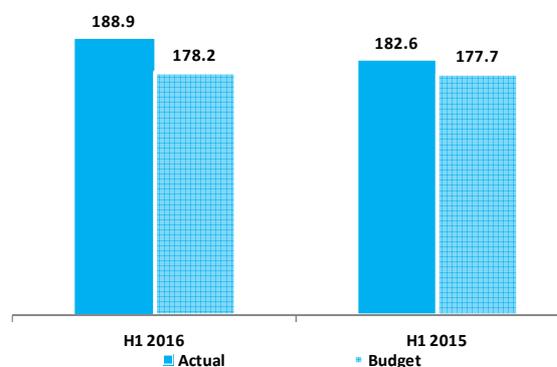
The wind portfolio reached a net production of 189 GWh in H1 2016: an increase of 3% compared to the year-earlier period and of 6% compared to estimates, due to favourable wind conditions across Europe throughout H1 2016.

The solar portfolio reached a net production of 29 GWh in H1 2016: an increase of 2% compared to estimates and a decrease of 3% compared to H1 2015 mainly due to a lower irradiation in Spain (-10% compared to budget and -11% compared to the year-earlier period).

SOLAR - net production H1 2016 and H1 2015 (GWh)



WIND - net production H1 2016 and H1 2015 (GWh)



EVENTS OCCURRED AFTER 30 JUNE 2016

On 26 July 2016, Greentech signed an agreement for the acquisition of the remaining stake (50%) of La Castilleja solar plant (9.8MW) from its co-shareholder Foresight Group. After the satisfaction of some conditions precedent, Greentech will own 100% of the Spanish solar plant.

OTHER INFORMATION

Italy

On 30 June 2016 the “RES Decree 23 June 2016” entered into force, which establishes a revised set of incentives for new plants other than photovoltaic. Also, the new decree sets few specifications regarding existing plants, including photovoltaic plants. Greentech has started to analyse if such specifications apply to its existing PV plants.

The Authority for Energy (AEEG) added a second option for the payment of the imbalance costs for the period 2012-2014 with the “333/2016/R/EEL Resolution of 24 June”. This has a direct impact on dispatching companies, such as the GSE, which was the counterpart of GES during the period 2012 - 2014.

We consider that during the second semester the GSE should be able to assess the impact of the Resolution and communicate to GES the relevant decision.

OUTLOOK

As to the knowledge of the Management of Greentech Energy Systems A/S, no events have occurred during H1 2016 which are expected to affect the outlook of the Company for 2016 announced in the Annual Report 2015 published on 16 March 2016.

The outlook for 2016 compared to actual figures for 2015 and 2014 is presented in the table below:

OUTLOOK 2016	Actual 2014**	Actual 2015**	Outlook 2016
(EUR'000)			
Net production (GWh)	388	361	370-390
Revenue	51	47	47-49
Revenue from Associates	14	12	10-12
Total revenue	65	59	57-61
EBITDA*	32	29	29-30
EBITDA from Associates	10	8	8-9
Total EBITDA	42	38	37-39
Total EBITDA margin	65%	64%	64%-65%

* Adjusted for income from Associates and Special Items

** Adjusted for "Discontinued Operations"

Forward-looking statements

This Interim Report contains forward-looking statements reflecting Management's current perception of future trends and financial performance. Statements relating to 2016 and the subsequent years are inherently subject to uncertainty, and Greentech's actual results may therefore differ from the projections. Factors that may cause such variance include, but are not limited to, weather conditions, changes in macro-economic and political conditions particularly in Greentech's principal markets, changes to the supplier situation and approval procedures, volatility in power prices, regulatory changes, possibilities of obtaining and terms and conditions for project funding, etc.

This Interim Report does not constitute an invitation to buy or trade shares in Greentech Energy Systems A/S.

FINANCIAL STATEMENTS 1 JANUARY - 30 JUNE

INCOME STATEMENT	H1 2016	H1 2015*	FY 2015
EUR'000 - Unaudited			
Revenue	25,270	26,753	47,321
Production costs	-13,056	-14,040	-28,427
Gross profit	12,214	12,713	18,894
Administrative expenses	-3,540	-3,312	-6,598
Other operating income	2,465	668	1,097
Other operating expenses	-159	-449	-219
Income from investments in associates	1,240	659	-1,053
Operating profit/loss before impairment	12,220	10,279	12,121
Impairment of assets / reversal	-	-	4,714
Special items	391	-	749
Operating profit/loss	12,611	10,279	17,584
Financial income	1,098	384	583
Financial expenses	-6,616	-5,596	-10,788
Profit/loss before tax	7,093	5,067	7,379
Tax on profit/loss for the period	-1,501	-2,065	-3,087
Profit/loss for the period from continuing operations	5,592	3,002	4,292
Profit/loss for the period from discontinued operations	-1,107	-481	-2,948
Profit/loss for the period	4,485	2,521	1,344
Is distributed as follows:			
Shareholders in Greentech Energy Systems A/S	4,485	2,521	1,344
	4,485	2,521	1,344
EARNINGS PER SHARE			
Earnings per share (EPS basic), EUR from continuing operations	0.06	0.03	0.04
Earnings per share (EPS basic), EUR after discontinued operations	0.04	0.02	0.01

* Restated due to IFRS 5 - Discontinued operations

FINANCIAL STATEMENTS 1 JANUARY - 30 JUNE

STATEMENT OF OTHER COMPREHENSIVE INCOME	H1 2016	H1 2015*	FY 2015
EUR'000 - Unaudited			
Profit/loss for the period	4,485	2,521	1,344
Other comprehensive income:			
Items subsequently reclassified to Profit and Loss:			
Value adjustment of hedging instruments	-1,293	2,815	2,947
Tax on fair value adjustment of hedging instruments	324	-1,263	-1,711
Other comprehensive income in associated and joint ventures	-240	437	193
Exchange adjustment of translation to reporting currency	14	-	2
Exchange adjustment of foreign enterprises	-11	-107	-185
Total other comprehensive income	-1,206	1,882	1,246
Comprehensive income for the period	3,279	4,403	2,590
Is distributed as follows:			
Shareholders of Greentech Energy Systems A/S	3,279	4,403	2,590
	3,279	4,403	2,590

* Restated due to IFRS 5 - Discontinued operations

FINANCIAL STATEMENTS 1 JANUARY - 30 JUNE

BALANCE SHEET ASSETS	H1 2016	H1 2015	FY 2015
EUR'000 - Unaudited			
Goodwill	2,617	2,700	2,617
Other intangible assets	29,410	32,474	30,205
Total intangible assets	32,027	35,174	32,822
Land and building	2,917	3,740	1,756
Plant and machinery	232,039	241,851	239,228
Equipment	270	966	483
Plant and machinery under construction	206	910	207
Total property, plant and equipment	235,432	247,467	241,674
Investments in associates and joint ventures	27,316	29,633	26,217
Other non-current financial assets	21,405	28,234	30,973
Other non-current assets	2	1	2
Deferred tax	19,184	20,708	18,646
Other non-current assets	67,907	78,576	75,838
TOTAL NON-CURRENT ASSETS	335,366	361,217	350,334
Inventories	236	2,806	229
Trade receivables	16,304	20,193	14,647
Income tax receivable	3,376	2,942	3,536
Other current financial assets	5,850	3,729	3,377
Other current assets	7,337	8,386	6,443
Cash at bank and in hand	24,252	27,825	24,902
TOTAL CURRENT ASSETS	57,355	65,881	53,134
Assets classified as held for sale and discontinued operations	6,261	1,153	10,941
TOTAL ASSETS	398,982	428,251	414,409

FINANCIAL STATEMENTS 1 JANUARY - 30 JUNE

BALANCE SHEET LIABILITIES AND EQUITY	H1 2016	H1 2015	FY 2015
EUR'000 - Unaudited			
Share capital	71,623	71,623	71,623
Share premium account	355,763	355,763	355,763
Exchange adjustment reserve	-1,198	-1,040	-1,124
Hedging instrument reserve	-10,140	-8,854	-9,169
Retained earnings	-220,779	-223,648	-225,262
TOTAL EQUITY	195,269	193,844	191,831
Provision for deferred tax	4,428	6,346	4,645
Employee benefits	360	637	307
Other deferred liabilities	4,660	4,864	4,678
Credit institutions	84,869	159,356	130,881
Derivatives	8,110	15,090	12,016
Non-current liabilities	102,427	186,293	152,527
Current portion of long-term bank debt	77,859	28,864	49,703
Trade payables	2,913	6,054	3,272
Income tax	2,391	2,547	1,559
Other current liabilities	3,473	5,976	5,263
Derivatives	12,138	4,673	7,198
Current liabilities	98,774	48,114	66,995
TOTAL LIABILITIES	201,201	234,407	219,522
Liabilities classified as held for sale and discontinued operations	2,512	-	3,056
TOTAL LIABILITIES AND EQUITY	398,982	428,251	414,409

FINANCIAL STATEMENTS 1 JANUARY - 30 JUNE

STATEMENT OF CHANGES IN EQUITY	Share Capital	Share premium account	Exchange adjustment reserve	Hedging instruments reserve	Retained earnings	Total	Non-controlling interests	Total
EUR'000 - Unaudited								
Equity at 1 January 2015	71,623	355,763	-933	-10,406	-226,606	189,441	-	189,441
Profit/Loss for the period	-	-	-	-	2,521	2,521	-	2,521
Other comprehensive income	-	-	-107	1,552	437	1,882	-	1,882
Equity at 30 June 2015	71,623	355,763	-1,040	-8,854	-223,648	193,844	-	193,844
Equity at 1 January 2016	71,623	355,763	-1,124	-9,169	-225,262	191,831	-	191,831
Profit/Loss for the period	-	-	-	-	4,485	4,485	-	4,485
Other comprehensive income	-	-	3	-969	-240	-1,206	-	-1,206
Disposal of controlling interests	-	-	-77	-2	238	159	-	159
Equity at 30 June 2016	71,623	355,763	-1,198	-10,140	-220,779	195,269	-	195,269

FINANCIAL STATEMENTS 1 JANUARY - 30 JUNE

CASH FLOW STATEMENT	H1 2016	H1 2015*	FY 2015
EUR'000 - Unaudited			
Profit/loss for the period from continuing operations	5,592	3,002	4,292
Adjustments to reconcile profit/loss for the year to net cash flow:			
Depreciation and amortization on property, plant and equipment	8,184	8,191	16,167
Impairment of assets	-	-	-4,714
Income from associates	-1,240	-659	1,053
Other adjustments	-2,163	-	-
Financial income	-1,098	-384	-583
Financial expenses	6,616	5,596	10,788
Tax	1,501	2,065	3,087
Profit/loss for the period from discontinued operations	-1,107	-481	-2,948
Other adjustments from discontinued operations	81	-156	-329
Cash flow before change in working capital	16,366	17,174	26,813
Change in working capital	-4,187	-2,119	-2,952
Change in working capital from discontinued operations	585	-2,165	122
Cash flow from operations	12,764	12,890	23,983
Interest received	196	96	380
Interest paid	-5,268	-5,442	-10,313
Tax paid	-1,037	-2,303	-1,915
Cash flow from other operating activities discontinued operations	2	426	-
Cash flow from operating activities	6,657	5,667	12,135
Purchase of property, plant and equipment	-1,230	-323	-1,070
Sale of associates	-	1,699	2,740
Sale of property, plant and equipment	-	-	155
Acquisitions of minorities	-	-	-200
Cash flow from investing activities discontinued operations	55	-180	-453
Cash flow from investing activities	-1,175	1,196	1,172
Decrease in other financial receivables	9,617	1,293	1,368
Increase in other financial receivables	-	-761	-2,679
Increase in debt to related companies	-	-401	-428
Increase/Decrease in loans to associates and JV	3,000	1,628	1,745
Repayment of debt to credit institutions	-18,619	-9,946	-17,549
Loans raised with credit institutions	-	1,940	1,940
Cash flow from financing activities discontinued operations	-339	82	338
Cash flow from financing activities	-6,341	-6,165	-15,265
Cash flow for the year from continuing operations	-136	3,172	1,312
Cash flow for the year from discontinued operations	-723	-2,474	-3,270
Cash flow for the year	-859	698	-1,958
Exchange adjustment of cash at the beginning of the year	6	-21	-31
Cash and cash equivalents at the beginning of the year	25,190	27,148	27,185
Cash and cash equivalents, year end	24,337	27,825	25,196

The cash flow statement cannot be derived using only the published financial data

* Restated due to IFRS 5 - Discontinued operations

NOTES

1. Accounting policies

Basis of preparation

The Interim Report comprises summary consolidated financial statements of Greentech Energy Systems A/S.

Accounting policies

The Interim Report has been prepared in accordance with the International Financial Reporting Standard IAS 34 on Interim Financial Reporting and additional Danish disclosure requirements for the financial statements of listed companies.

The accounting policies are consistent with those applied to the Annual Report for 2015, prepared in accordance with the International Financial Reporting Standards (IFRS) except the change in useful life of wind farms as described in the paragraph below. For a full description of accounting policies, see Annual Report for 2015 page 50-55 and notes to the income statement and balance sheet.

Critical choices and judgments in the accounting policies and critical accounting estimates

Management's choices and judgments in the accounting policies in respect of acquired rights, development projects and whether these represent a business or merely the acquisition of individual assets are critical. Management's accounting estimates of useful lives and residual values of property, plant and equipment and impairment tests are also critical. For a description of these, see p. 54 of the 2015 Annual Report.

2. Segment reporting at 30 June

SEGMENT BY TECHNOLOGY	WIND		SOLAR		OTHER		DISCONTINUED		GROUP	
	H1 2016	H1 2015*	H1 2016	H1 2015*	H1 2016	H1 2015*	H1 2016	H1 2015*	H1 2016	H1 2015*
EUR'000 - Unaudited										
Revenue	15,868	17,548	8,846	9,102	556	103	-	-	25,270	26,753
EBITDA **	12,344	13,620	6,825	6,652	-5	-2,461	-	-	19,164	17,811
Operating profit/loss (EBIT)	9,471	9,794	3,272	3,147	-132	-2,662	-	-	12,611	10,279
-of which income from investments in associates	1,428	884	-187	-222	-1	-3	-	-	1,240	659
-of which special items	-	-	-	-	391	-	-	-	391	-
Profit/loss before tax	5,023	5,440	581	261	1,489	-634	-	-	7,093	5,067
Profit/loss for the period from continuing operations	4,052	3,985	-69	-334	1,609	-649	-	-	5,592	3,002
Profit/loss for the period from discontinued operations	-	-	-	-	-	-	-1,107	-481	-1,107	-481
Profit/loss for the period	4,052	3,985	-69	-334	1,609	-649	-1,107	-481	4,485	2,521
Non-current assets	219,023	239,368	108,599	117,827	7,744	1,335	-	2,687	335,366	361,217
-of which shares in associates and jv	23,880	25,677	3,436	3,956	-	-	-	-	27,316	29,633
Addition, fixed assets	-	284	-	3	1,230	-	-	280	1,230	567
Depreciation	-4,301	-4,710	-3,366	-3,283	-517	-197	-	-64	-8,184	-8,254
Impairment	-	-	-	-	-	-	-	-	-	-
Impairment, reversal of prior years	-	-	-	-	-	-	-	-	-	-
Current assets	23,465	26,092	20,575	16,981	13,315	15,410	-	7,398	57,355	65,881
Assets classified as held for sale and discontinued operations	-	-	-	-	18	1,153	6,243	-	6,261	1,153
Segment Assets	242,488	265,460	129,174	134,808	21,077	17,898	6,243	10,085	398,982	428,251
Liabilities classified as held for sale and discontinued operations	-	-	-	-	18	-	2,494	-	2,512	-
Segment Liabilities	99,130	117,586	102,008	109,955	81	4,223	2,494	2,643	203,713	234,407
Average number of employees	4	5	3	3	28	34	19	25	54	67
Number of employees	4	5	3	3	27	32	17	25	51	64

* Restated due to IFRS 5 - Discontinued operations

** Adjusted for income from Associates / Excluding Special Items

The above segments represent the Group's operating segments. "Other" includes administrative expenses and all development and construction activities that cannot be allocated to the segments.

There are no material transactions between the reporting segments and the revenue is therefore external revenue. All intra-group transactions are offset in "Other".

For Wind and Solar segments, such information is not applicable since there is no private customer and the revenue is fully originated by the sales of electricity to the domestic grid operator.

SEGMENT BY GEOGRAPHY	INTANGIBLE & TANGIBLE ASSETS		REVENUES	
	H1 2016	H1 2015*	H1 2016	H1 2015*
EUR'000 - Unaudited				
Italy	206,194	213,367	19,977	20,265
Spain	47,354	48,828	3,396	3,889
Germany	7,664	7,963	1,391	1,569
Denmark	4,396	4,988	379	844
Poland	1,851	7,495	127	186
Total	267,459	282,641	25,270	26,753
Trasfer to held for sale and discontinued operations				
Italy	2,273	-	562	3,395
Poland	-	880	-	-
Total held for sale and discontinued operations	2,273	880	562	3,395

* Restated due to IFRS 5 - Discontinued operations

3. Intangible assets, property, plant and equipment

The Company's intangible assets, property, plant and equipment and any movements as at 30 June 2016 are specified as follows:

INTANGIBLE ASSETS, PROPERTY, PLANT AND EQUIPMENT	Goodwill	Other Intangible Assets	Land and Buildings	Plant	Equipment	Plant Under construction
EUR'000 - Unaudited						
Cost at 1 January 2016	6,521	49,184	1,756	307,274	913	271
Exchange adjustment	-	-	-	-27	-1	-71
Additions	-	-	1,161	-	-	69
Reclassification	-	233	-	-5	-223	-
Disposals	-	-	-	-3	-	-
Cost at 30 June 2016	6,521	49,417	2,917	307,239	689	269
Depreciation/impairment at 1 January 2016	3,904	18,979	-	68,046	430	64
Exchange adjustment	-	-	-	4	1	-1
Reclassification	-	-	-	-5	-	-
Disposals	-	-	-	77	-90	-
Depreciation	-	1,028	-	7,078	78	-
Depreciation/impairment at 30 June 2016	3,904	20,007	-	75,200	419	63
Carrying amount at 30 June 2016	2,617	29,410	2,917	232,039	270	206
Herof financial leased plants and machinery				26,197		
The carrying amount can be specified as follows:						
Wind	2,617	20,546	1,756	143,480	23	-
Solar	-	8,743	-	88,559	90	-
Other	-	121	1,161	-	157	206
	2,617	29,410	2,917	232,039	270	206
Transfer to held for sale and discontinued operations	-	-	726	-	1,547	-
Depreciated over	n/a	20-25 years	20 years	20-25 years	3 - 13 years	n/a

4. Investments in associates

INVESTMENTS IN ASSOCIATES	H1 2016	H1 2015
EUR'000 - Unaudited		
Cost at 1 January	37,742	41,437
Disposal	-	-2,314
Cost at 30 June	37,742	39,123
Adjustments at 1 January	-11,525	-10,214
Disposal	-	-372
Profit/loss for the year	1,240	659
Other comprehensive income	-141	437
Adjustments at 30 June	-10,426	-9,490
Carrying amount at 30 June	27,316	29,633

Investments in associates are presented in the consolidated balance sheet according to the equity method.

The data provided have been adjusted to the level at which they are recognised in the consolidated financial statements. Not all data are publicly available as not all companies have a duty of disclosure.

5. Equity

The portfolio of treasury shares amounts to 5,295,314 shares, corresponding to 4.96% of the share capital. The shares were acquired for a total of EUR 14,919K and represented a market value of EUR 5,410K at 30 June 2016. The Company's portfolio of treasury shares is held for the purpose of acquiring project companies.

6. Related parties

Information on trading with subsidiaries, associates and members of the Board of Directors during the period is provided below:

RELATED PARTIES	H1 2016	H1 2015*
EUR'000 - Unaudited		
Sale of services to associates	12	17
Sale of services to controlling parties	18	36

* Restated due to IFRS 5 - Discontinued operations

Transactions with subsidiaries have been eliminated in the consolidated financial statements in accordance with the accounting policies.

Except as set out above, no transactions were made during the period with members of the Board of Directors, Board of Management, senior officers, significant shareholders or any other related parties.

7. Assets and liabilities classified as Discontinued and Held For Sale

Assets and liabilities classified as discontinued operations

On 14 December 2015, the Board of Directors approved the plan to exit from the Environment sector. At 31 December 2015, the assets and liabilities classified as discontinued operations represented the entirety of GES's Environment division and had previously been part of the segment "Environment", which is no longer presented in the segment note.

The fair value of the net assets of the Environment sector amounted to EUR 3.7M compared to EUR 4.7M at 31 December 2015. The decrease is related to the decrease of net working capital.

The results for the period and the aggregated assets and liabilities of the Environment division are presented below:

INCOME STATEMENT DISCONTINUED OPERATIONS	H1 2016	H1 2015	FY 2015
EUR'000 - Unaudited			
Revenue	562	3,395	4,073
Production costs	-1,362	-2,842	-4,799
Gross profit	-800	553	-726
Administrative expenses	-710	-1,242	-2,222
Other operating income	104	17	18
Other operating expenses	-34	-27	-647
Operating profit/loss before impairment	-1,440	-699	-3,577
Operating profit/loss	-1,440	-699	-3,577
Financial income	-	3	10
Financial expenses	-8	-5	-98
Profit/loss before tax	-1,448	-701	-3,665
Tax on profit/loss for the period	341	220	717
Profit/loss for the period from discontinued operations	-1,107	-481	-2,948

BALANCE SHEET DISCONTINUED OPERATIONS	H1 2016	H1 2015	FY 2015
EUR'000 - Unaudited			
Property, plant and equipment	2,273		2,481
Other non-current assets	253		253
Total non-current assets	2,526		2,734
Inventories	1,081		964
Trade receivables	939		1,699
Income tax receivable	377		379
Other current financial assets	799		383
Other current assets	436		457
Cash at bank and in hand	85		294
Total Current Assets	3,717		4,176
Total assets discontinued operations	6,243		6,910
Provision for deferred tax	129		146
Employee benefits	331		331
Non-current liabilities	460		477
Current portion of long-term bank debt	346		526
Trade payables	1,497		1,247
Other current liabilities	191		-
Current liabilities	2,034		1,773
Total liabilities discontinued operations	2,494		2,250
Net Assets directly associated with discontinued operations	3,749		4,660

The net cash flow incurred by the Environment division is as follows:

CASH FLOW STATEMENT DISCONTINUED OPERATIONS	H1 2016	H1 2015	FY 2015
EUR'000 - Unaudited			
Profit/loss for the period from discontinued operations	-1,107	-481	-2,948
Cash flow before change in working capital discontinued operations	81	-156	-329
Change in working capital from discontinued operations	585	-2,165	122
Cash flow from other operating activities discontinued operations	2	426	-
Cash flow from investing activities discontinued operations	55	-180	-453
Cash flow from financing activities discontinued operations	-339	82	338
Cash flow for the year from discontinued operations	-723	-2,474	-3,270

The earnings per share (EPS) of continuing and discontinued operations are, calculated in accordance with IAS 33, disclosed in the Income Statement table above.

Assets and liabilities classified as held for sale

In December 2015, Greentech and EDF Energies Nouvelles (through its subsidiary EDF EN Polska) entered into an agreement for the sale of the Polish wind farm development projects. As mentioned above, in line with the expectations, the acquisition was completed within H1 2016.

In H1 2016, the Polish projects were not included in the acquisition and therefore reported as assets and liabilities held for sale. In H1 2016, the net amount of these items is zero.

8. Events after the balance sheet date

On 26 July 2016, Greentech signed an agreement for the acquisition of the remaining stake (50%) of La Castilleja solar plant (9.8MW) from its co-shareholder Foresight Group. After the satisfaction of some conditions precedent, Greentech will own 100% of the Spanish solar plant.

STATEMENT BY THE BOARD OF DIRECTORS AND THE MANAGEMENT

The Board of Directors and the Management Board have considered and adopted the Interim Report of Greentech Energy Systems A/S for the period 1 January - 30 June 2016. The Interim Report is presented in accordance with the International Accounting Standard IAS 34 on Interim Financial Reporting and additional Danish disclosure requirements. The accounting policies applied in the Interim Report are unchanged from those applied in the Group's Annual Report for 2015.

We consider the accounting policies appropriate, the accounting estimates reasonable and the overall presentation of the Interim Report adequate. Accordingly, we believe that the Interim Report gives a true and fair view of the Group's financial position, results of operations and cash flows for the period.

In our opinion, the Interim Report includes a true and fair account of the matters addressed and describes the most significant risks and elements of uncertainty facing the Group.

The Interim Report has not been audited or reviewed by the Company's auditor.

Copenhagen, 3 August 2016

Management Board:

Alessandro Reitelli
CEO

Francesco Vittori
CFO

Board of Directors:

Peter Høstgaard-Jensen
Chairman

Luca Rovati
Deputy Chairman

Michèle Bellon

Valerio Andreoli Bonazzi

Jean-Marc Janailhac